

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMLC061873B	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS jennifer.harms@devon.com				6. If Indian, Allottee or Tribe Name	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon At top prod interval reported below SENW 2192FNL 2085FWL 32.146083 N Lat, 103.699065 W Lon At total depth Lot 3 102FNL 2059FWL 32.166371 N Lat, 103.699190 W Lon				8. Lease Name and Well No. CHINCOTEAGUE 8-5 FED COM 232H 9. API Well No. 30-025-45700-00-X1	
14. Date Spudded 06/29/2019				15. Date T.D. Reached 07/13/2019	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 10/02/2019				10. Field and Pool, or Exploratory WC025G06S253206M-BONE SPRING 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T25S R32E Mer NMP 12. County or Parish LEA 13. State NM	
18. Total Depth: MD 18286 TVD 10596		19. Plug Back T.D.: MD 18266 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		858		899		0	
12.250	9.625 J-55	40.0		4656		805		0	
8.750	5.500 P110RY	17.0		10975					
8.500	5.500 P110RY	17.0		18270		2087		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10900	18256	10900 TO 18256	0.000	1054	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10900 TO 18256	FRAC TOTALS 15403532 # PROP, 271549 BBLS FLUID, 119 BBLS ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2019	12/02/2019	24	→	2808.0	5279.0	3487.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				2808	5279	3487	1879	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #497138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

PM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	742			RUSTLER	742
SALADO	1101			SALADO	1101
DELAWARE	4531			DELAWARE	4531
BONE SPRING	8417			BONE SPRING	8417

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX.

9/5/2019-9/22/2019: MIRU WL & PT. TIH & ran CBL, TOC @ 0'. TIH w/pump through frac plug and guns. Perf Bonespring, 10900-18256 total 1054 holes, in 31 stages. Frac totals 15403532 # PROP, 271549 BBLS FLUID, 119 BBLS ACID, ND frac, MIRU PU, NU BOP, DO plugs & CO to FLOAT collar: 18266' MD. CHC, FWB, ND BOP. Tubing not set.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #497138 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2020 (20CRW0049SE)

Name(*please print*) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission)

Date 12/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #497138

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Well Name: Number:	CHINCOTEAGUE 8-5 FED COM 232H	CHINCOTEAGUE 8-5 FED COM 232H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 8 T25S R32E Mer	Sec 8 T25S R32E Mer NMP
Surf Loc:	SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon	SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon
Field/Pool:	WC-025 G-06 S253206M; BS	WC025G06S253206M-BONE SPRING
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONESPRING	RUSTLER SALADO DELAWARE BONE SPRING

Harms, Jenny

From: cwalls@blm.gov
Sent: Thursday, April 16, 2020 4:05 PM
To: Harms, Jenny
Subject: Well CHINCOTEAGUE 8-5 FED COM 232H
Attachments: EC497138.pdf

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 497138. Please be sure to open and save all attachments to this message, since they contain important information.