Two Copies District I	riate Distric	t Office		Ene		State of Ne Minerals and			esources					Davisad	orm C-105 April 3, 2017
1625 N. French Dr. District II	, Hobbs, Ni	M 88240		Dire	16), 1	viinorais and	ı ı vatarı		boarces		1. WELL A	API NO.	30-03	25-45844	1
811 S. First St., Art District III	esia, NM 8	8210			Oil	Conservat	ion Di	visi	on		2. Type of Le				
1000 Rio Brazos Ro District IV	d., Aztec, N	M 87410				20 South St			r.		■ STAT	ГЕ 🔲	FEE	☐ FED/IND	IAN
1220 S. St. Francis						Santa Fe, N				3	3. State Oil &	Gas Leas	e No.	V-4096	
		ETIO	N OR F	RECO	MPL	ETION REI	PORT	AN[LOG			**		. 37	
4. Reason for fili	ng:										5. Lease Name EUS STATE		Agreer	nent Name	
■ COMPLETI	ON REP	ORT (Fill	in boxes	#1 throug	gh #31 :	for State and Fee	wells onl	y)			6. Well Numb			OCD - HO	BBS
C-144 CLOS	nd the plat									r		#173H	I	OCD - HO 04 09 20 RECEIV	20 ED
 Type of Comp NEW V] WORK	OVER 🗖	DEEPE	NING	□ PLUGBACK	X □ DIFI	FERE	NT RESERVO	IR	☐ OTHER				
8. Name of Opera	tor		K OPEF								OGRID			372043	./
10. Address of O										1	1. Pool name	or Wildca	t		KZ
602 PAI	RK POII	NT DRI	VE, SUI	TE 200), GO	LDEN, CO					[966	74] TRIPL	E X,	BONE SPRIN	G, WEST
12.Location	Unit Ltr	Secti	on	Townsl	hip	Range	Lot		Feet from the	: N	N/S Line	Feet from	n the	E/W Line	County
Surface:	0		09	24	S	33E			593		FSL	1877	7	FEL	LEA
BH:	В		09	24		33E			26		FNL	2317		FEL	LEA
13. Date Spudded 11/20/19	12/2/1		eached			Released 12/4/1			Date Complete /2020	ed (1	Ready to Prod		RT	Elevations (DF G, GR, etc.) 361	7 GL
18. Total Measur 14671'	ed Depth o	of Well		19. P		k Measured Dep	th	20 YE	Was Direction	nal S	Survey Made?	21. GR		e Electric and O	ther Logs Run
22. Producing Int	erval(s), o	f this com	pletion - 7	Top, Bott	tom, Na	me 98	35' - 1450)4', A	valon Shale			'			
23.				(CAS	ING REC	ORD (Rep	ort all strii	ngs	s set in we	ell)			
CASING SI	ZE	WEIG	GHT LB./I			DEPTH SET			DLE SIZE	Ĭ	CEMENTIN		.D	AMOUNT	PULLED
13.375			54.5			1314'			17.5		1160			N/	
9.625 5.5			40 20			5313' 14642'			12.25 6.75	+	1560 2095		-	N/	
5.5			20			14042			0.73		2093	JN3		INA	٦.
										_					
24.	- I mon		l non	77.03.6	LINI	ER RECORD				25.		UBING I			
24. SIZE	ТОР		ВОТ	TOM	LINI	ER RECORD SACKS CEMI	ENT SC	REE		25. SIZE		UBING F			ER SET
	TOP		BOT	ТОМ	LINI	1	ENT SC	REE							ER SET
		iterval, siz			LINI	1	27	. AC	ID, SHOT, F	RAG	CTURE, CE	DEPTH MENT, S	I SET	PACK EEZE, ETC.	ER SET
SIZE		iterval, siz			LINI	1	27	. АС	ID, SHOT, FI	RAG	CTURE, CE AMOUNT A	DEPTH MENT, S ND KIND	SQUE MAT	PACK EEZE, ETC. FERIAL USED	
SIZE	record (in		e, and nur	nber)	LINI	1	27	. АС	ID, SHOT, F	RAG	CTURE, CE AMOUNT A	DEPTH MENT, S ND KIND	SQUE MAT	PACK EEZE, ETC.	
26. Perforation 9835' to 14504',	record (in		e, and nur	nber)	LINI	SACKS CEMI	27 DE	. AC EPTH 983	ID, SHOT, FI INTERVAL 35' - 14504'	RAG	CTURE, CE AMOUNT A	DEPTH MENT, S ND KIND	SQUE MAT	PACK EEZE, ETC. FERIAL USED	
26. Perforation 9835' to 14504',	record (in		e, and nur	nber) ots		SACKS CEMI	27 DE	98:	ID, SHOT, FI INTERVAL 35' - 14504'	RAG	CTURE, CE AMOUNT A	MENT, S ND KIND 12,164,27	SQUE MAT O lbs	PACK EEZE, ETC. FERIAL USED 100 mesh sar	
26. Perforation 9835' to 14504',	record (in .39 inch		e, and nur	ots		SACKS CEMI	27 DE	98:	ID, SHOT, FI INTERVAL 35' - 14504'	RAG	CTURE, CE AMOUNT A	MENT, S ND KIND 12,164,27	SQUE MAT O lbs	PACK EEZE, ETC. FERIAL USED 100 mesh sar	
26. Perforation 9835' to 14504', 28. Date First Produc	record (in .39 inch		e, and nur	ots		SACKS CEMI	PROD umping - S	98:	ID, SHOT, FINTERVAL B5' - 14504' TION d type pump)	RAG	CTURE, CE AMOUNT A	MENT, S ND KIND 12,164,27	SQUE MATO Ibs	PACK EEZE, ETC. FERIAL USED 100 mesh sar	
26. Perforation 9835' to 14504', 28. Date First Produc 3/8/2020	record (in .39 inch	holes, 93	e, and nur	ots ion Meth		SACKS CEMI	PROD umping - S	983 UC	ID, SHOT, FI INTERVAL 35' - 14504' TION d type pump)	RAG	CTURE, CE AMOUNT A Well Status	MENT, S ND KIND 12,164,27 (Prod. or	SQUE MATO Ibs	PACK EEZE, ETC. FERIAL USED 100 mesh sar	nd.
26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing	record (in .39 inch tion Hours 24 hrs	holes, 93	Product Flowing Cho 46/	ots on Methodoke Size 64 culated 2	nod <i>(Flo</i>	SACKS CEMI	PROD umping - S	983 UC 1 - Bb	ID, SHOT, FI INTERVAL 35' - 14504' TION d type pump)	RAG	CTURE, CE AMOUNT A Well Status	MENT, S ND KIND 12,164,27 (Prod. or Producin Water 1914	SQUE MAT O lbs Shut-r	EEZE, ETC. TERIAL USED 100 mesh sar	od. Dil Ratio
26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing Press. 0	record (in .39 inch .	Tested s g Pressure	Product Flowing Cho 46/	nber) ots ion Methode Size 64 culated 2 ur Rate	nod <i>(Flo</i>	SACKS CEMI	PROD umping - S	983 UC 1 - Bb	ID, SHOT, FI INTERVAL B5' - 14504' TION d type pump) 1 G 1 1	RAG	CTURE, CE AMOUNT A Well Status MCF	MENT, S ND KIND 12,164,27 (Prod. or Producin Water 1914	SQUE MAT O lbs Shut-r	EEZE, ETC. TERIAL USED 100 mesh sar	od. Dil Ratio
26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing Press.	record (in .39 inch .	Tested s g Pressure	Product Flowing Cho 46/	nber) ots ion Metholke Size 64 culated 2 ur Rate ed, etc.)	aod (Fld	SACKS CEMI wing, gas lift, pu Prod'n For Test Period Oil - Bbl.	PROD umping - S	UC 1 - Bb Gas	ID, SHOT, FI INTERVAL B5' - 14504' TION d type pump) 1 G 1 1	RAG	CTURE, CE AMOUNT A Well Status MCF (ater - Bbl.	MENT, S ND KIND 12,164,27 (Prod. or Producin Water - 1914 Oi 30. Test V	GQUE MAT O lbs	PACK EEZE, ETC. FERIAL USED 100 mesh sar in) Gas - (1.703	od. Dil Ratio
26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing Press. 0	record (in .39 inch tion Hours 24 hrs Casing 616 f Gas (Sold	Tested s g Pressure	Product Flowing Cho 46/	nber) ots ion Metholke Size 64 culated 2 ur Rate ed, etc.)	nod <i>(Flo</i>	SACKS CEMI wing, gas lift, pu Prod'n For Test Period Oil - Bbl.	PROD umping - S	UC 1 - Bb Gas	ID, SHOT, FI INTERVAL B5' - 14504' TION d type pump) 1 G 1 1	RAG	CTURE, CE AMOUNT A Well Status MCF (ater - Bbl.	MENT, S ND KIND 12,164,27 (Prod. or Producin Water - 1914	GQUE MAT O lbs	PACK EEZE, ETC. FERIAL USED 100 mesh sar in) Gas - (1.703	od. Dil Ratio
26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing Press. 0 29. Disposition o 31. List Attachmol	record (in .39 inch tion Hours 24 hrs Casing 616 f Gas (Soldents Driece	Tested s Pressure d, used for	Product Flowing Cho Addition Calc Hou Fuel, vent	ots ion Methole Size 64 culated 2 ur Rate	ood (Flo	Prod'n For Test Period Oil - Bbl. 1150	PROD mping - S Oi	UCCize ar	ID, SHOT, FI INTERVAL B5' - 14504' TION d type pump) 1 G 1 1	RAG	CTURE, CE AMOUNT A Well Status MCF (ater - Bbl. 914	MENT, S ND KIND 12,164,27 (Prod. or Producin Water - 1914 Oi 30. Test V N/A	GQUE MATO Ibs	PACK EEZE, ETC. FERIAL USED 100 mesh sar in) Gas - (1.703 rity - API - (Consected By	od. Dil Ratio
26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing Press. 0 29. Disposition of 31. List Attachmology.	record (in .39 inch tion Hours 24 hrs 616 f Gas (Solders) Driece / pit was u	Tested s g Pressure d, used for	Product Flowing Cho A6/ Cal Hou rfuel, vent	nber) ots ots on Meth oke Size 64 culated 2 ir Rate ed, etc.)	sold (Flater)	Prod'n For Test Period Oil - Bbl. 1150	PROD umping - S Oi 113	UCCize ar	ID, SHOT, FI INTERVAL B5' - 14504' TION d type pump) 1 G 1 1	RAG	CTURE, CE AMOUNT A Well Status MCF (ater - Bbl. 914	MENT, S ND KIND 12,164,27 (Prod. or Producin Water - 1914 Oi 30. Test V	GQUE MATO Ibs	PACK EEZE, ETC. FERIAL USED 100 mesh sar in) Gas - (1.703 rity - API - (Consected By	od. Dil Ratio
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26. Perforation 9835' to 14504', 28. Date First Product 3/8/2020 Date of Test 3/28/2020 Flow Tubing Press. 0 29. Disposition of 31. List Attachmost 32. If a temporary 34. If an on-site be	record (in .39 inch tion Hours 24 hrs Casing 616 f Gas (Sold pit was under the context of the	Tested s Pressure A, used for tional Su used at the used at the	Product Flowing Cho A6/ Calc Hou rfuel, venu	nber) ots ion Metholke Size 64 culated 2 ir Rate ed, etc.)	Sold with the xact local n both.	Prod'n For Test Period Oil - Bbl. 1150 e location of the ation of the on-s	PROD or o	98: UC UC 1 - Bb Gas 195	ID, SHOT, FI INTERVAL 35' - 14504' TION d type pump) 1 G 1 - MCF 9	Gas - 959 W	CTURE, CE AMOUNT A Well Status MCF ater - Bbl. 914 Longitude	MENT, S ND KIND 12,164,27 (Prod. or Producin Water - 1914 Oi 30. Test V N/A 33. Rig Ro	GQUE MAT O lbs Shut-1 Grav Witness	PACK EEZE, ETC. FERIAL USED 100 mesh sar in) Gas - C 1.703 rity - API - (Cor	Dil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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herry (Canyon	Souther	6214'				11011111100	
	Canyon		7732'					
one Sp			9152'					
valon			9287'					
							-	
								OIL OR GAS
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