Form 3160-5 (June 2015)

RCVD 04/15/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM123530

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BASEBALL CAP FEDERAL COM 601H		
2. Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-45783		
3a. Address 3b. Phone No. (include area coordinates) 2208 W MAIN STREET Ph: 575-748-6940 ARTESIA, NM 88210 Ph: 575-748-6940)	10. Field and Pool or Exploratory Area RED HILLS; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T24S R34E Mer NMP SESE 430FSL 1080FEL 32.182232 N Lat, 103.418678 W Lon					LEA COUNTY, I	NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) T	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepe	□ Deepen □ 1		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	-	☐ Hydraulic Fracturing ☐ Reclamation		ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_			olete		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		Tij dradile Tractare	
	☐ Convert to Injection	☐ Plug I	<u> </u>				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, g k will be performed or provide the operations. If the operation resu candonment Notices must be filed	ive subsurface lo he Bond No. on f alts in a multiple	cations and measurable with BLM/BIA completion or reco	ared and true ve A. Required sub completion in a r	ertical depths of all pertino osequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
12/3/19 Test annulus to 1500# Set Composite Bridge plug @ 22,575' and test csg to 11,634#. Test Good. 1/20/20 to 2/2/20 Perf 12,855 -22,550' (1470). Acdz w/145,507gal 7 1/2%; frac w/ 19,658,806# sand & 17,375,419 gal fluid. 2/4/20 to 2/5/20 Drilled out CFP's. Clean down to PBTD @ 22,575'.							
2/6/20 -2/8/20 Set 2 7/8" 6.5#	L-80 tbg @ 12,008' packe	er @ 11,998'.	Installed gas li	ift system.			
2/26/20 Began flowing back 8	testing Date of first produ	uction					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #509121 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs							
Name (Printed/Typed) AMANDA AVERY			Title REGULATORY ANALYST				
Signature (Electronic S	Submission)		Date 03/31/2	.020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.