

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM15317	
2. Name of Operator PERMIAN OILFIELD PARTNERS LLC-Mail: GFISHER@POPMIDSTREAM.COM				6. If Indian, Allottee or Tribe Name	
3. Address 726 E MICHIGAN DRIVE SUITE 320 HOBBS, NM 88240				7. Unit or CA Agreement Name and No.	
3a. Phone No. (include area code) Ph: 817-606-7630				8. Lease Name and Well No. CYCLONE FEDERAL SWD 1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot H 1494FNL 291FEL 32.148193 N Lat, 103.637982 W Lon At top prod interval reported below Lot H 1494FNL 291FEL 32.148193 N Lat, 103.637982 W Lon At total depth Lot H 1494FNL 291FEL 32.148193 N Lat, 103.637982 W Lon				9. API Well No. 30-025-46685	
10. Field and Pool, or Exploratory SWD: DEVONIAN-SILURIAN				11. Sec., T., R., M., or Block and Survey or Area Sec 11 T25S R32E Mer NMP	
12. County or Parish LEA				13. State NM	
14. Date Spudded 01/21/2020		15. Date T.D. Reached 03/05/2020		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/13/2020	
17. Elevations (DF, KB, RT, GL)* 3544 KB					
18. Total Depth: MD 18615 TVD 18607		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HDIL/CNL/GR/CBL/BHP/MUDLOG				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.500				18615					
26.000	20.000 J-55	94.0	0	977		1803	521	0	635
17.500	13.375 J-55	61.0	0	4883		3114	911	0	431
12.250	9.625 HCL-80	40.0	0	4978		1007	375	0	106
12.250	9.625 HCL-80	40.0	4978	12280	4978	1730	671	4978	50
8.750	7.625 HCL-80	39.0	12118	17380		513	144	12118	119

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7.000	12018		5.500	17325	17325			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DEVONIAN	17366	18318				
B) FUSSELMAN	18318	18615				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
17380 TO 18615	40,000 GALS 15% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508752 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUATERNARY	264	346	WATER	RUSTLER	940
BELL CANYON	5230	5274	OIL	TOP SALT	1265
BRUSHY CANYON	7740	7770	OIL	BASE SALT	4575
BRUSHY CANYON	8458	8488	OIL, GAS	LAMAR	4902
1ST BONE SPRING SAND	9946	9978	OIL, GAS	CHERRY CANYON	5860
2ND BONE SPRING SAND	10505	10570	OIL	BRUSHY CANYON	7320
3RD BONE SPRING SAND	12032	12158	GAS	BONE SPRING	8920
WOLFCAMP/LWR WOLFCAMP	13130	13155	GAS	1ST BONE SPRING SAND	9905

32. Additional remarks (include plugging procedure):
 52. ADDITIONAL FORMATION (LOG) MARKERS
 2ND BONE SPRING SAND 10470
 3RD BONE SPRING SAND 11755
 WOLFCAMP 12230
 STRAWN 14196
 ATOKA 14426
 MORROW 15068
 MISSISSIPPI LIME 16820

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #508752 Verified by the BLM Well Information System.
For PERMIAN OILFIELD PARTNERS LLC, sent to the Hobbs

Name(*please print*) SEAN PURYEAR Title CEO

Signature _____ (Electronic Submission) Date 03/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #508752 that would not fit on the form

32. Additional remarks, continued

WOODFORD	17188
DEVONIAN	17366
FUSSELMAN	18318

6.5" OPEN HOLE COMPLETION, NO PERFORATIONS.

CASING & FMN. MARKER DEPTHS ADJUSTED TO BAKER HUGHES WIRELINE LOG DEPTHS (CNL-GR DATED 3/7/2020).

RESUBMISSION TO ADD SUBSEQUENT ACID TREATMENT.