Form 3160 5		OCD –	REC'D 6/18/20	20			
Form 3160-5 (June 2015)	UNITED STATES	ED STATES TO FTHE INTERIOR			FORM APPROVED OMB NO. 1004-0137		
B			Expires: Ja 5. Lease Serial No.	nuary 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM27506			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree NMNM139733	ement, Name and/or No.	
Type of Well Gas Well □ Otl	her				8. Well Name and No. SD EA 29 32 FED	COM P11 13H	
2. Name of Operator CHEVRON USA INCORPOR	Contact: ATED E-Mail: LBECERR	LAURA BEC A@CHEVRON	ERRA I.COM		 9. API Well No. 30-025-44333-0 	0-X1	
3a. Address3b. Phone N6301 DEAUVILLE BLVDPh: 432-6MIDLAND, TX 79706Ph: 432-6			D. (include area code)10. Field and Pool o87-7655WC025G09S2			Exploratory Area 3327G-UP WOLFCAMP	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, S	State	
Sec 29 T26S R33E NWNW 1 32.021225 N Lat, 103.600136					LEA COUNTY, I	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
☑ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	🗖 Hyd	Iraulic Fracturing	🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	v Construction	□ Recomplete		⊠ Other Right of Way	
Final Abandonment Notice	□ Change Plans		g and Abandon	-	arily Abandon	Right of Way	
	Convert to Injection	🗖 Plug	-	U Water I	*		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true ve Required su mpletion in a	ertical depths of all pertine bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days D-4 must be filed once	
Chevron USA respectfully req Draw Central Tank Battery 29 takeaway. The pipeline, which buried and will be 12" in outer which is a new route but runs pipeline will be constructed wi	to a 3rd party's meter stand will carry produced nature diameter. There will only near the existing Central	ition for seco al gas to a se be a single p Tank Battery	ndary low pressu econdary sales c ipeline within this 29 surface distu	re gas ompany, wi s route,			
Reliability for gas takeaway in shut-ins due to high pipeline p Tank Batteries to the 3rd Part reliability has resulted in Chev secondary/back-up gas takea	pressures and an inability y Compressor Stations. T pron partnering with anoth	to deliver gas he primary gas er gas takeav	s from the Chevro as takeaway com way company for	on Central Ipany's pool a f the Chevro		ord - NMOCD	
14. I hereby certify that the foregoing is	Electronic Submission # For CHEVRON	USA INCORP	ORATED. sent to	the Hobbs	-		
Committed to AFMSS for processing by JUA Name(Printed/Typed) LAURA BECERRA				12/17/2019 ATORY SP			
Signature (Electronic	Submission)		Date 12/13/2	019			
	THIS SPACE FO	DR FEDER		OFFICE U	SE		
Approved By CHRISTOPHER W/	ALLS				FER	Date 06/09/2020	
<u>Approved By CHRISTOPHER WALLS</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 06/09/2020 Office Hobbs Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI) ** BI M BI	EVISED ** BLM) **	

Additional data for EC transaction #495796 that would not fit on the form

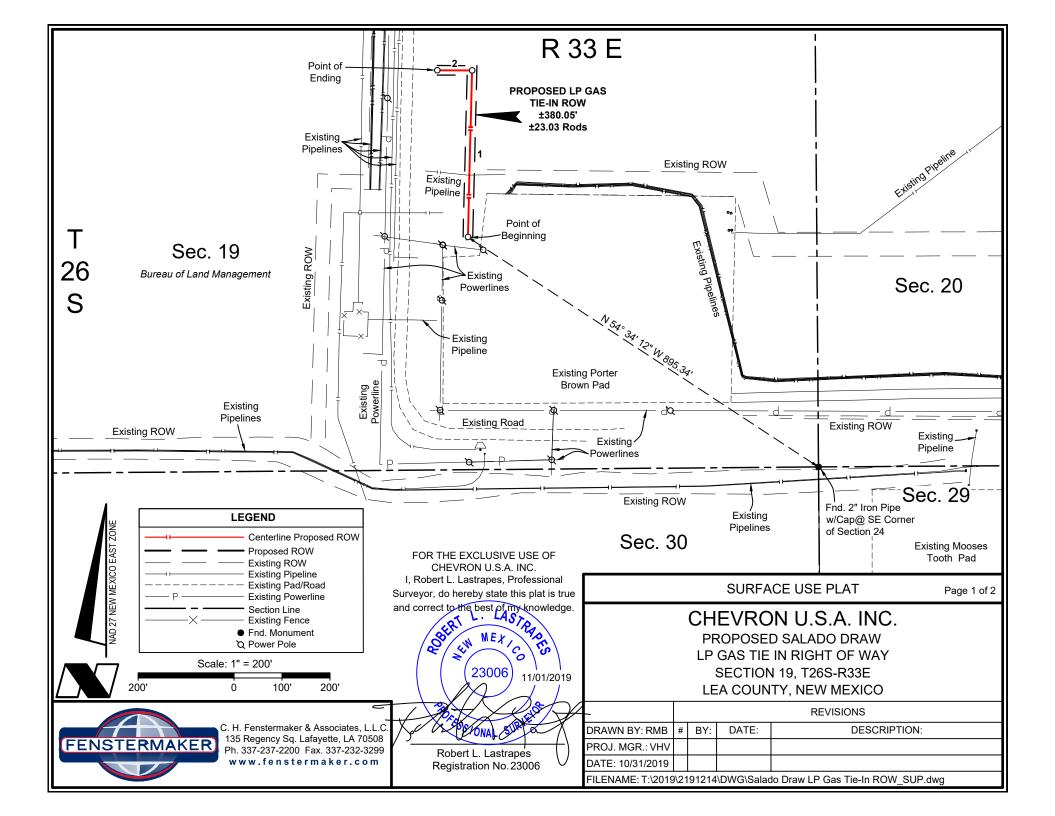
32. Additional remarks, continued

Central Tank Batteries in Salado Draw. The proposed pipeline (20' x 380.05') from Central Tank Battery 29 is the first such connection in Salado Draw, and will tie-into the secondary gas takeaway company's Meter Station/Pipeline.

The proposed pipeline does not cross lease lines. Certified plat is attached to this request.

Revisions to Operator-Submitted EC Data for Sundry Notice #495796

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ROW NOI	ROW NOI
Lease:	NMNM27506	NMNM27506
Agreement:	NMNM139733	NMNM139733 (NMNM139733)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7655
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC025G09S263327G/UPR WLF	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	SD EA 29 32 FED COM P11 13H Sec 29 T26S R33E Mer NMP NWNW 195FNL 828FWL	SD EA 29 32 FED COM P11 13H Sec 29 T26S R33E NWNW 195FNL 828FWL 32.021225 N Lat, 103.600136 W Lon



				POINT OF ENDING PROPOSED LP GAS TIE-IN ROW @			
PROP	PROPOSED LP GAS TIE-IN ROW		THIRD PARTY ROW				
X=	725,824'		X=	725,759'			
Y=	372,883'	NAD 27	Y=	373,191'	NAD 27		
LAT.	32.023078° N	NAD ZI	LAT.	32.023925° N	NAD 27		
LONG.	103.604683° W		LONG.	103.604886° W			
X=	767,011'		X=	766,947'			
Y=	372,940'	NAD83/2011	Y=	373,248'	NAD83/2011		
LAT.	32.023203° N	NAD03/2011	LAT.	32.024050° N	INAD03/2011		
LONG.	103.605150° W		LONG.	103.605353° W			

PROPOSED CENTERLINE LP GAS TIE-IN ROW			
COURSE	BEARING	DISTANCE	
1	N 01° 25' 38" E	307.48'	
2	N 89° 41' 21" W	72.57'	

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call <u>www.nm811.org</u>

	CHEVRON U.S.A. INC.	marking underground utilities. For guidance, New Mexico One Call <u>www.nm811.org</u>				
DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of	I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true	SURFACE USE PLAT Page 2 of				
engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.	and correct to the best of my knowledge.	CHEVRON U.S.A. INC. PROPOSED SALADO DRAW LP GAS TIE IN RIGHT OF WAY SECTION 19, T26S-R33E LEA COUNTY, NEW MEXICO				
		-			REVISIONS	
C. H. Fenstermaker & Associates, L.L.C.	Sol Peronal Surja	DRAWN BY: RMB	# BY:	DATE:	DESCRIPTION:	
FENSTERMAKER 135 Regency Sq. Lafayette, LA 7050 Ph. 337-237-2200 Fax. 337-232-32 www.fenstermaker.com		PROJ. MGR.: VHV				
		DATE: 10/31/2019				
		FILENAME: T:\2019)\219121	4\DWG\Salad	do Draw LP Gas Tie-In ROW_SUP.dv	wg

FOR THE EXCLUSIVE USE OF