E 21/0 5			Rec'd (Rec'd 07/03/2020 - NMOCD		
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
				5. Lease Serial No. NMNM110838		
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. ICY 18 FEDERAL 733H		
2. Name of Operator EOG RESOURCES INCORPO	EMILY FOLLIS @eogresources.com		9. API Well No. 30-025-46708-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SPR			
4. Location of Well (Footage, Sec., 7			11. County or Parish, State			
Sec 18 T25S R33E NWNW 18 32.137447 N Lat, 103.617653		LEA COUNTY		NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off	
□ Notice of Intent	Alter Casing	Hydraulic Fracturing	g 🔲 Reclam	ation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	🗖 Recom	olete	Other	
Final Abandonment Notice	□ Change Plans	Plug and Abandon	Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	□ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re	SURE AND THE AND THE AND	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once	
5-19-2020 8-3/4" hole 5-19-2020 Intermediate Hole Casing shoe @ 11,687' MD Ran 7-5/8", 29.7#, ICYP-110 I Stage 1: Lead Cement w/ 410 Test casing to 2,600 psi for 30 Stage 2: Bradenhead squeeze Stage 3: Top out w/ 20 sx Cla Echometer Resume drilling 6- 5-27-2020 6-3/4" hole 5-27-2020 Production Hole @	MO-FXL 9 sx Class H (1.18 yld, 15. 0 min - OK. Did not circ ce e w/ 1,000 sx Class C (1.5 ss C (1.36 yld, 14.8 ppg), 3/4" hole	6 ppg) ement to surface, TOC @ 7, 50 yld, 14.8 ppg) Lines flushed w/ 4 bbls FW	•	1		
14. I hereby certify that the foregoing is	Electronic Submission # For EOG RESOL	517379 verified by the BLM W IRCES INCORPORATED, ser essing by PRISCILLA PEREZ	nt to the Hobbs	- -		
Name(<i>Printed/Typed</i>) EMILY FC	DLLIS	Title SR R	EGULATORY	ADMINISTRATOR		
Signature (Electronic Submission)		Date 06/02	/2020			
	THIS SPACE FO	OR FEDERAL OR STATI	E OFFICE U	SE		
Approved By ACCEPTED			ION SHEPAR ELUM ENGIN		Date 06/30/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to condu-		3				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly a to any matter within its jurisdiction	nd willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM REVISED ** BL	_M REVISE) ** BLM REVISE	 D **	

Additional data for EC transaction #517379 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 20,079' MD, 12,580' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,157') (MJ @ 11,932 and 19,612') Ran 5-1/2", 20#, ICYP-110 TLW (11,157' - 11,770') Ran 5-1/2", 20#, ICYP-110 TXP (11,770' - 20,079') Cement w/ 740 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,679' by Calc Waiting on CBL RR 5-29-2020 Completion to follow

Revisions to Operator-Submitted EC Data for Sundry Notice #517379

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM110838	NMNM110838
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC025 G09 S253309P	WC025G08S253235G-LWR BONE SPR
Well/Facility:	ICY 18 FEDERAL 743H Sec 18 T25S R33E 150FNL 693FWL	ICY 18 FEDERAL 733H Sec 18 T25S R33E NWNW 150FNL 693FWL 32.137447 N Lat, 103.617653 W Lon