

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 06/04/2020 - NMOCD

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-02836</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-2245</b>
7. Lease Name or Unit Agreement Name <b>East Vacuum Grayburg-San Andres Tract 2054</b>
8. Well Number <b>002</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Vacuum; Grayburg-San Andres</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator <b>P.O. Box 2197, SP2-12-W084 Houston, TX 77252</b>	
4. Well Location Unit Letter <b>L</b> : <b>1650</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>20</b> Township <b>17S</b> Range <b>35E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to Temporarily Abandon the subject well to preserve the wellbore for a future refrac. Attached please find the proposed procedure and wellbore schematic.

Condition of Approval:  
Notify OCD Hobbs Office  
24 Hours prior of running  
MIT Test & Chart

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 6/4/2020

Type or print name Coby Lee Lazarine E-mail address: coby.l.lazarine@conocophillips.com PHONE: 281-206-5324

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

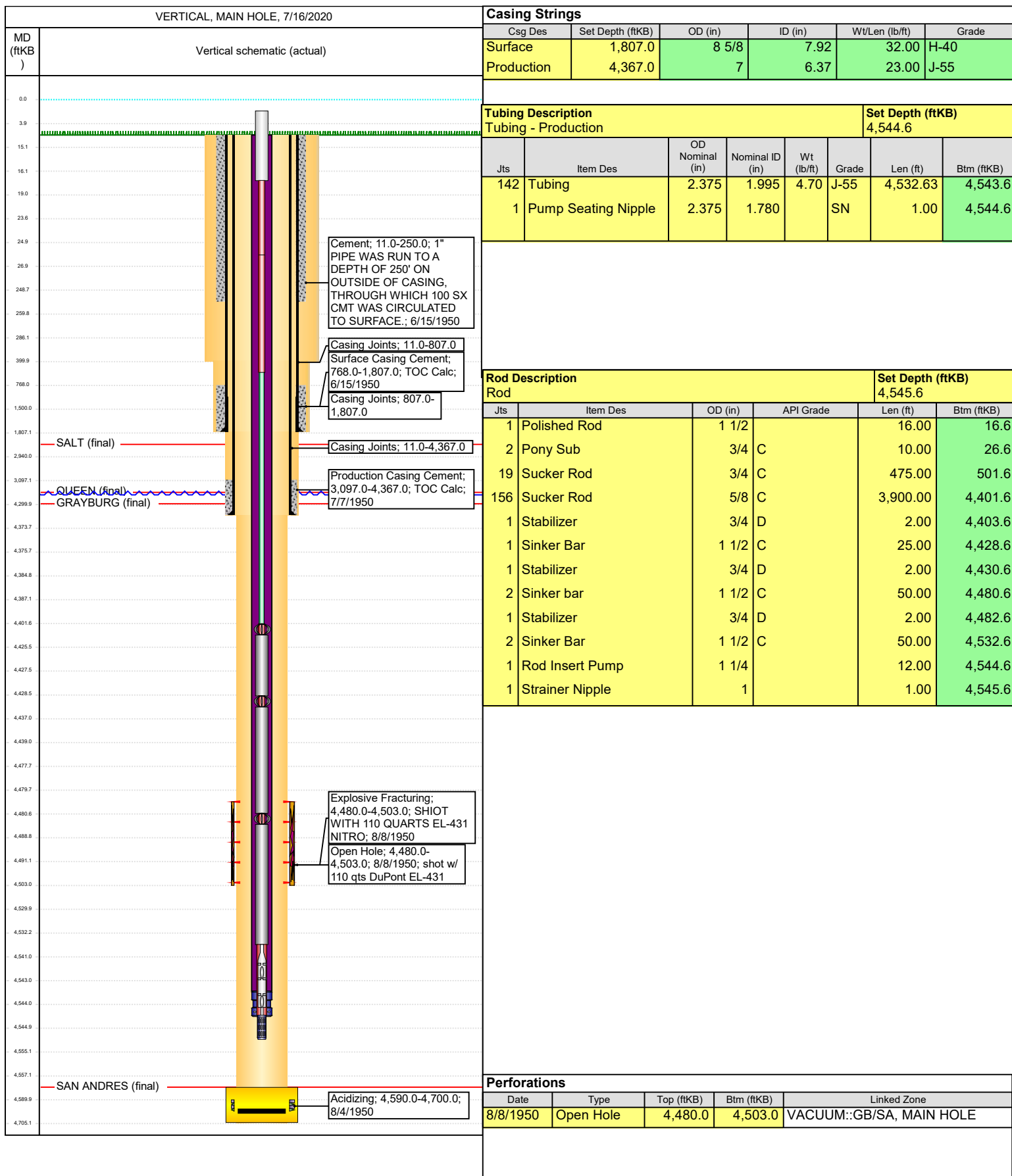
Conditions of Approval (if any):

Accepted - NMOCD

# Current Rod and Tubing Configuration

## EAST VACUUM GB-SA UNIT 2054-002

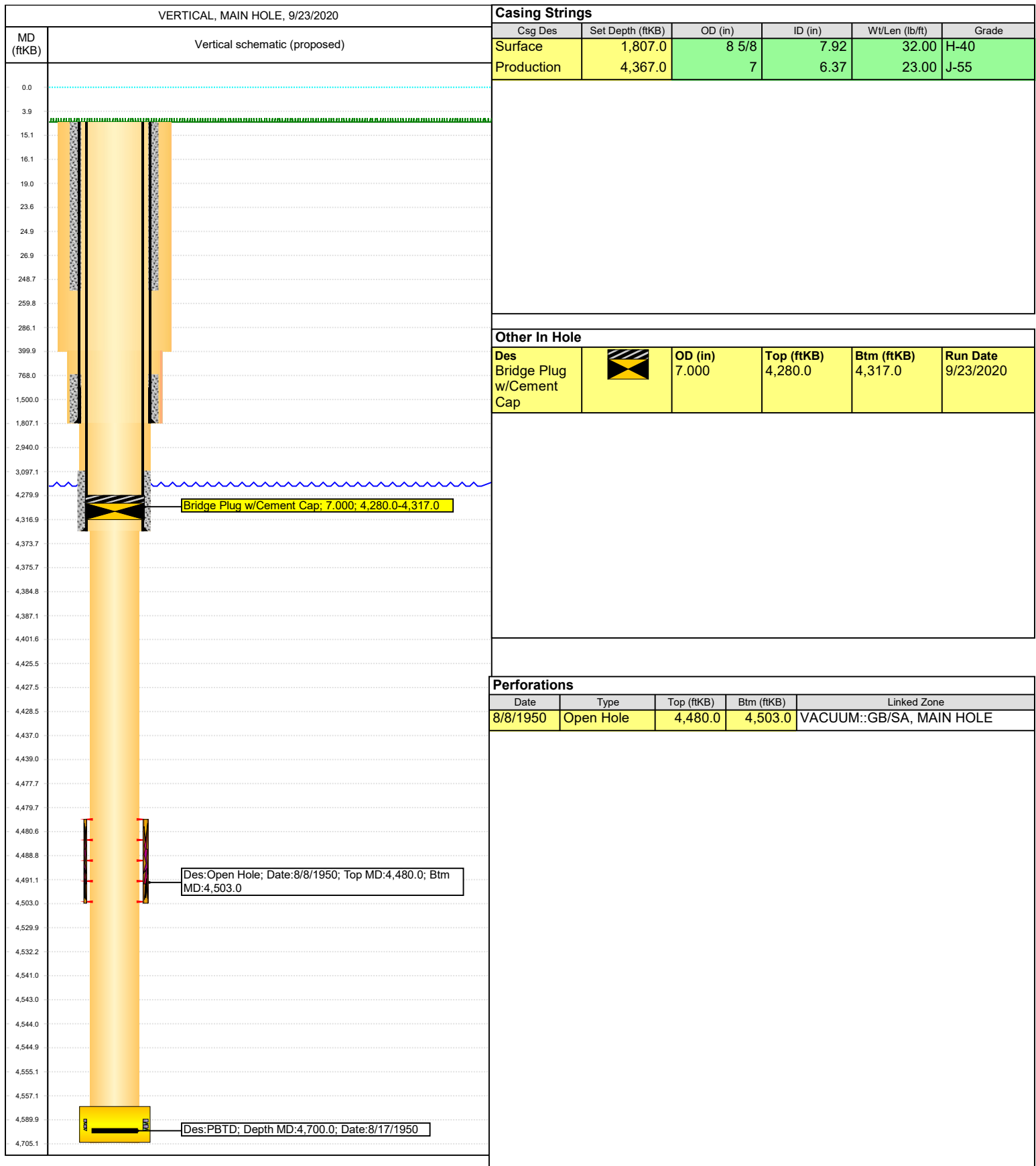
### 3002502836



# Proposed Schematic

## EAST VACUUM GB-SA UNIT 2054-002

### 3002502836



Perforations			
Type	Formation	Top	Bottom
Open Hole	San Andres	4,367'	4,705'
PBTD	4,575' (2012, top of gravel pack)		

### Project Scope and Procedure

#### Objective and Overview:

Review JSA & GO Card. Redo throughout the job as necessary.

1. MIRU well service unit.
2. Pressure test tubing and confirm leak.
3. TOO H w/rods and pump. LD rods and send to TRC for inspection and inventory. Send pump to don-nan for repair (if economic) and place in inventory.
4. NDWH, NUBOP
5. COOH with tubing (No TAC listed in wellview)
  - a. If tubing did not hold pressure when tested, visually inspect for leak COOH
  - b. If tubing is significantly corroded or in bad condition, contact PE for possible scope change
6. RU hydro testers. PU bit and scraper sized for 23# 7" casing
7. RIH with tubing and bit/scraper, hydrotesting to 5000 psi. Lay down any bad jts.
8. Run scraper to end of casing @4367'
9. COOH and stand back tubing.
10. RU wireline and RIH with CIBP
11. Set CIBP @ ~4317.
12. Use wireline to dump bail 35' of cement on plug. RD wireline
13. Let cement set. RIH with tubing and packer.
14. Set packer above cement and pressure test 550 psi.
15. Circulate packer fluid. COOH laying down tubing.
16. Call NMOCD to witness test.
17. NDBOP, NUWH
18. Test casing to 550 psi for 30 min, charting the results.
19. RDMO