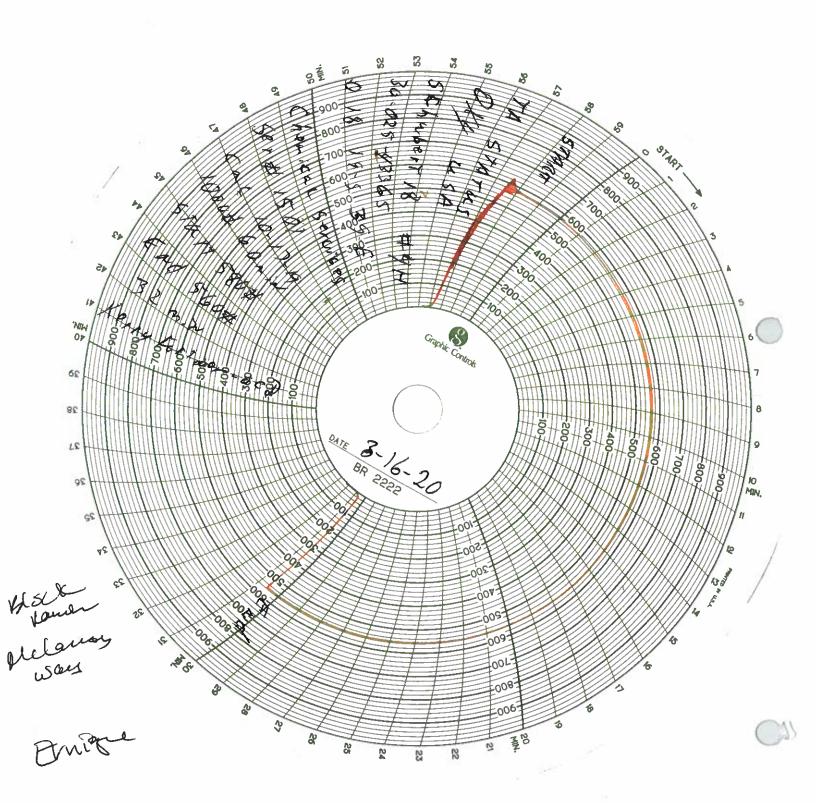
Submit 1 Copy To Appropriate District Office		te of New Me	1100	05/18/2020 - NMOCD	101111 0 105				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Min	erals and Natur	ral Resources	WELL API NO.	Revised July 18, 2013				
<u>District II</u> – (575) 748-1283	OIL CONS	SEDVATION	DIVISION	30-025-43365					
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Leas					
1000 Rio Brazos Rd., Aztec, NM 87410		nta Fe, NM 87		STATE 6. State Oil & Gas Lease	FEE V				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sui	144 1 0, 1111 07		6. State Oil & Gas Lease	e No.				
87505	TICES AND DEDOD	TC ON WELLS		7 Lagga Nama or Unit	Agraamant Nama				
(DO NOT USE THIS FORM FOR PROPEDIFFERENT RESERVOIR. USE "APPL		O DEEPEN OR PLU		7. Lease Name or Unit A SCHUBERT 18	Agreement Ivame				
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number #004H								
2. Name of Operator		9. OGRID Number							
OXY USA INC.				16696					
3. Address of Operator PO BOX 4294, HOUSTON	I, TX 77210			10. Pool name or Wilder	at				
4. Well Location	045	· OOUTU	0.40	.	-AOT				
		n the SOUTH	line and 240						
Section 18	Townsh		nge 39E		ty LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578' GL									
12. Check	Appropriate Box	to Indicate Na	ature of Notice, I	Report or Other Data					
NOTICE OF II	NTENTION TO:		SUBS	SEQUENT REPORT	ΓOF:				
PERFORM REMEDIAL WORK			REMEDIAL WORK		RING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	 -) A 🗆				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-	PL 🗌	CASING/CEMENT	JOB 📙					
CLOSED-LOOP SYSTEM									
OTHER:	_			rarily Abandon & Perform M					
13. Describe proposed or com									
of starting any proposed w proposed completion or re		9.15./.14 NMAC	. For Multiple Con	npietions: Attach wellbore	e diagram of				
Schubert 18 #004 – 30-025-43365									
TD-8955'MD/4574'TVD PBTD-8811	'MD' Perfs-4931' – 87	^{789'MD} TA	EXPIRES 03	3/16/2023					
9-5/8" 36# csg @ 1759' w/ 660sx, 12-1/2" hole, TOC-Surf-Circ 5-1/2" 17# csg @ 8955' w/ 1815 sx, 8-5/8" hole, TOC-~2900'									
OXY USA Inc. respectfully requests to temporarily abandon this well. OXY is currently evaluating the uphole potential and therefore would like to TA the producing interval for future prospect and to remain in compliance.									
2/25/20 MIRU. POOH with tubing. RIH good test. 2/27/20 RDMO.	with CIBP and set at 4	860', dump bailed 3	35' of class c cement o	on top of CIBP. Tested casing	to 500psi for 30 min,				
Notified NMOCD of casing integrity tes	st. Performed casing inte	egrity test 3/16/20.	The test was witnesse	ed. See the attached radial cha	art.				
Spud Date: 9/8/2016		Rig Release Da	te:						
		8							
I hereby certify that the information	n above is true and co	omplete to the be	st of my knowledge	e and belief.					
SIGNATURE Leslie "	T. Reeves	TITLE REGU	ILATORY ADVIS	SOR DATE 0	3/18/2020				
					713_407_2402				
Type or print name LESLIE RE For State Use Only	-L V L O	E-mail address	: LESLIE_REEVE	S@OXY.COM PHONE:	110-431-2432				
		mimi s							
APPROVED BY: Conditions of Approval (if any):		_TITLE		DATE					



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT
Operator Name

OXY USA INC

API Number

30-025-43365-0000

•	<u></u>	Property Name			00 025	22202-0000	/ 10 N				
SCHUBERT 18		- Well No. - 004H									
	-	¹ S	urface Locatio	<u>n</u>							
	wuship Range 19-S 39-E		Feet from	N/S Line	Feet From	E/W Line	County				
<u>O 18 </u>	19-S 39-E	<u> </u>	245	S	2405	E	LEA				
Well Status TA'D Well SHUT-IN INJECTOR PRODUCER DATE											
YES NO					PRODUCER		DATE				
	D OII	OII) GAS		3/16/20							
OBSERVED DATA (A)Surf-Interm (B)Interm(I) (C)Interm(2)											
Pressure	(A) Sur-succini			(C)Interm(2)		d Csng	(E)Tabing				
Flow Characteristics	0	NA		NA		D.	71				
Puff							 				
Steady Flow	AY) N	Y/N		Y / N		6 €/ N	CO2				
Surges Surges	Y / 19	Y/N		Y/N		Y / 🔊	WTR				
Down to nothing	Y / (N	Y/N		Y / N		Y / 100	GAS				
Gas or Oil	0/ / N	Y /		Y / N		Y/N.	If applicable type				
Water	Y / 80	Y/N		Y / N		Y /(X)	fluid injected for				
	¥ / 📎	Y/N		Y / N		Y / (V) Waterflood					
Remarks: Please state for ear TA STATUS Chemical Scrt 15 Cal 10	Service 01	~ \$	mation regardin		r continuous build	up if applies.					
Signature:					OIL CONS	FRVATION	DIVISION				
Printed name					OIL CONSERVATION DIVISION Entered into PRDMS						
Title:					Entered into RBDMS Re-test						
E-mail Address				R	e-test						
Date: 3/16/20	Phone			- 							
	Witness KET	DV ECONO	ER-OCD 575	262 6622							
		MI PORIN	ER-ULU 3/3	-203-0033							