District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

<sup>20</sup>O/G/W

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#### **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address COG Operating LLC						<sup>2</sup> O GRID Number 229137			
2208 W. Main Stree Artesia, NM 88210	t	<sup>3</sup> Reason for Filing Code/ Effective Date RT							
API Number 30-025-45834	<sup>5</sup> Pool Name	JENNI	NGS; UPPER	<sup>6</sup> Pool Code 97838					
<sup>7</sup> Property Code 325390	<sup>8</sup> Property Na	<sup>8</sup> Property Name Harrier Federal Com					<sup>9</sup> Well Number 303H		
II. <sup>10</sup> Surface Location									
Ulorlotno. Section Toy N 2	wnship Range 26S 32E	Lot Idn	Feet from the 375	North/South Line South	Feet from the 1460	East/West line West	County Lea		
<sup>11</sup> Bottom Hole Location									
Ulorlotno. Section To C 35	wnship 25S Range 32E	Lot Idn	Feet from the 51	North/South Line North	Feet from the 1413	East/West line West	County Lea		

#### <sup>12</sup> Lse Code <sup>13</sup> Producing Method Code <sup>14</sup> Gas Connection Date <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date

# 18 Transporter OGRID 19 Transporter Name and Address 208751 ACC 298751 Lucid 3100 McKinnon Ste 800 Dallas, TX 75201 278421 Holly Refining and Marketing PO Box 159 Artesia, NM 88210

#### IV. Well Completion Data

III. Oil and Gas Transporters

<sup>21</sup> Spud Date 9/8/19	<sup>22</sup> Ready Date 5/15/20		<sup>23</sup> TD 19,261'	<sup>24</sup> PBTD 19,165'	<sup>25</sup> Perforations 9,274-19,162'	<sup>26</sup> <b>DHC</b> , MC	
<sup>27</sup> Hole Size <sup>28</sup> C		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
17 1/2" 1		3 3/8"	891'		698		
12 1/4" 9 5/8"		5/8"	4,625'		1050		
83/4" 51/		1/2"	19,246'		3750		
		2	7/8"	8,381'			

### V. Well Test Data

v. wennest	Dutti						
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with a complete to the best	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Signature: AMC	unda Avery		Approvedby: Patricia Martinez				
Printed name: Amanda Avery			Title: LM II				
Title: Regulatory Analy	yst		Approval Date: 7/15/2020				
E-mail Address:				0.045/0000			
Date: Phone: 6/17/2020 575-748-6962			RT EXPIRES: 8/15/2020				

## Rec'd 06/22/2020 - NMOCD