	COLUMN INCOUNT	15/2020 - NMOCD
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>= 10111011</u> (0.70)010	, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	30-041-20990
<u>District III</u> – (505) 334-6178	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 11W1 67303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND RE	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	RMIT" (FORM C-101) FOR SUCH	Jennifer Chaveroo San Andres Unit
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 353H
2. Name of Operator		9. OGRID Number
Ridgeway Arizona Oil Corp		164557
3. Address of Operator		10. Pool name or Wildcat
575 N Dairy Ashford Road, EC II, Suite 210, Ho	uston, TX 77079	Chaveroo; San Andres (12049)
4. Well Location		
	et from the SOUTH line and	2658 feet from the WEST line
	Township 07S Range 33E	NMPM County ROOSEVELT
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4350' GL		
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO 0110	OF OUT DEPORT OF
NOTICE OF INTENTION		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON CHANGE P		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMEN	I JOB \square
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER COME	PLETION
OTHER: OTHER: Completion Others of the standard of the standar		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
	LE 19.13.7.14 NMAC. FOI Multiple Co	impletions. Attach welloofe diagram of
proposed completion or recompletion.	LE 19.13.7.14 NIVIAC. FOI MUIUPIE CO	impletions. Attach wendore diagram of
proposed completion or recompletion.		impletions. Attach wendore diagram of
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