Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Rec'd 7/22/2020 - NMOCD

U	FORM APPROVE OMB NO. 1004-01	
	Expires: January 31,	2018
5.	Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM122619

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SUBMIT IN	7. If Unit or CA/Agree	ement, Name and/or No.						
1. Type of Well		8. Well Name and No.	ED 70.4V					
☑ Oil Well ☐ Gas Well ☐ Oth		DAUNTLESS 7 FE	=D /34Y					
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-47107-00-X1							
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMP				
4. Location of Well (Footage, Sec., T		11. County or Parish, State						
Sec 7 T25S R33E SWSW 250 32.138546 N Lat, 103.617752		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deepen □ Pr		ion (Start/Resume)	■ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	olete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection			•				
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
6-24-2020 6-3/4" hola								

6-24-2020 6-3/4" hole 6-24-2020 Production Hole @ 22,812' MD, 12,633' TVD Casing shoe @ 22,797' MD, 12,649' TVD Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,225') (MJ @ 12,283' and 22,303') Ran 5-1/2", 20#, ECP-110 TLW (11,225' - 12,236') Ran 5-1/2", 20#, ECP-110 DWC (12,236' - 22,797') Lead Cement w/ 935 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 12,160' by CBL RR 6-26-2020 Completion to follow

Entered 7/23/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #520572 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/29/2020 (20PP2892SE)								
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR					
Signature	(Electronic Submission)	Date	06/29/2020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 07/21/2020				
certify that the applicant hole	y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	e Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United								

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #520572

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM122619 NMNM122619

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Location:

NM LEA, COUNTY

State: County: NM LEA

Field/Pool: 98180 WC025 G09 S253309P WC025G09S253309P-UP WOLFCAMP

Well/Facility: DAUNTLESS 7 FED 734Y

DAUNTLESS 7 FED 734Y Sec 7 T25S R33E SWSW 250FSL 596FWL 32.138546 N Lat, 103.617752 W Lon Sec 7 T25S R33E 250FSL 662FWL