Form 3160-5 (June 2015) Rec'd 7/31/2020 - NMOCD UNITED STATES DEPARTMENT OF THE INTERIOR DUPE AND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM112941				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. COBBER 21-33 FED COM 6H			
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM-Mail: Rebecca.Deal@dvn.com					9. API Well No. 30-025-46922-00-X1			
			(include area code) 10. Field and Pool or Exploratory Area WC-025 G09 S263619C-WOLFCAMP					
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 21 T26S R34E NENE 210 32.035595 N Lat, 103.470467		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)		ater Shut-Off	
	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation		Vell Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction				ther ling Operations	
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Temporarily Abandon		DIII	ing Operations	
	Convert to Injection	🗖 Plug	Back	U Water Disposal				
 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary (4/28/2020 ? 4/29/2020) Spud @ 13:30. TD 17-1/2" hole @ 866'. RIH w/ 20 jts 13-3/8" 54.50# J-55 								
BTC csg, set @ 852'. Lead w/ 650 sx ClC, yld 1.83 cu ft/sk. Disp w/ 126 bbls BW. Circ 294 sx cmt to surf. PT BOPE 250/10,000 psi, OK. PT csg to 1500 psi for 30min, OK.								
(4/30/2020 ? 5/7/2020) TD 9-7/8" hole @ 12,260'. RIH w/ 18 jts 8-5/8" 32# P-110EC BTC csg & 257 jts 8-5/8" 32# P110 TLW csg, set @ 12,248'. Lead w/ 480 sx CIC, yld 5.06 cu ft/sk. Tail w/ 220 sx CIC, yld 1.39 cu ft/sk. Disp w/ 744 bbls FW. 339 sx cmt to surf. L/D landing joint, install packoff & tst to 40K, OK. Install TA cap.								
Entered 7/31/2020 - PM NMOCD								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #521435 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2020 (20PP2996SE)								
Name(Printed/Typed) REBECC	Title REGUL	ATORY CO	MPLIANCE PROFES	SSI				
Signature (Electronic S	Date 07/09/20	020						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By_ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI			Date 07/21/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)						、++		

^{~/} ** BLM REVISED *

Additional data for EC transaction #521435 that would not fit on the form

32. Additional remarks, continued

(6/12/2020 ? 7/1/2020) PT BOPE 250/10,000 psi, OK. PT csg to 2500 psi for 30min. OK. TD 7-7/8" hole @ 25,545'. RIH w/ 260 jts 5-1/2" 20# P110EC VAMTOP csg & 283 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 25,534'. Lead w/ 400sx CIH, yld 1.41 cu ft/sk. Tail w/ 1770 sx CIH, yld 1.40 cu ft/sk. Disp w/ 566 bbls BW. TOC @ 8133'. Set packoff and install TA cap. RR @ 00:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #521435

	Operator Submitted	BLM Revised (AFMSS)			
Sundry Type:	DRG SR	DRG SR			
Lease:	NMNM112941	NMNM112941			
Agreement:					
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854			
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com			
	Ph: 405-228-8429	Ph: 405-228-8429			
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com			
	Ph: 405-228-8429	Ph: 405-228-8429			
Location: State: County:	NM LEA	NM LEA			
Field/Pool:	WC-025 G-09 S263504N; WC	WC-025 G09 S263619C-WOLFCAMP			
Well/Facility:	COBBER 21-33 FED COM 6H Sec 21 T26S R34E Mer NMP NENE 216FNL 1293FEL	COBBER 21-33 FED COM 6H Sec 21 T26S R34E NENE 216FNL 1293FEL 32.035595 N Lat, 103.470467 W Lon			