Form 3160-5			8/5/2020 - NI	MOCD	FORM	APPROVED
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0137 Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM105559	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. RED HILLS WEST UNIT 17H	
2. Name of Operator Contact: JACKIE LATHAN					9. API Well No.	
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					30-025-46910-0	00-X1
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area JENNINGS		
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 10 T26S R32E NWNW 12	LEA COUNTY,			NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
_	□ Alter Casing	🗖 Нус	Iraulic Fracturing	🗖 Reclam	ation	U Well Integrity
Subsequent Report	Casing Repair	—	v Construction	🗖 Recomp		⊠ Other Well Spud
Final Abandonment Notice	Change Plans		g and Abandon	-	arily Abandon	fron Spad
13. Describe Proposed or Completed Ope	Convert to Injection	Plu;	-	□ Water I	1	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin 06/24/2020 Spud 17 1/2" hole @ 855'. Ra w/additives. Mixed w/13.5#/g v	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection. n 840' of 13 3/8" 54.5# J5	give subsurface the Bond No. o sults in a multip ed only after all 55 ST&C csg	locations and measur n file with BLM/BIA le completion or reco requirements, includi Cmt w/500 sks 0	red and true ve . Required sul mpletion in a r ing reclamatio	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
yd. Displaced w/126 bbls of B' Test BOPE to 10000# & Annu held OK. FIT to 10.5 PPG EM	W. Plug down @ 6:30 A.M lar to 5000#. At 10:30 A.M	M. 04/12/20. M. 06/26/20,	Circ 123 sks of cr	nt to the pit	S.	
Charts & Schematic attached.						
06/29/2020 TD'ed 12 1/4" hole @ 4535'. Ran 4520' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/925 sks Lite Class C (65:35:6) w/additives. Mixed @ 12.4#/g w/2.20 yd. Tail w/200 sks Premium Plus w/additives. Mixed @						
Entered 8/6/2020 - PM NMOCD						/ NMOCD
14. I hereby certify that the foregoing is	Electronic Submission #	JRNE OIL CO	MPÁNY, sent to th	ne Hobbs	-	
Name(Printed/Typed) RUBY CABALLERO			Title CLERK		()	
Signature (Electronic Submission)			Date 07/20/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 08/04/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REVISED **						

Additional data for EC transaction #522291 that would not fit on the form

32. Additional remarks, continued

14.8#/g w/1.33 yd. Displace w/339 bbls of FW. Plug down @ 5:30 A.M. 06/030/20. Circ 482 sks of cmt to the pits. Set Cameron Mandrel hanger through BOP w/135k#. At 5:15 P.N. 06/30/2020, tested csg to 1500# for 30 mins, held OK.

07/07/2020

TD'ed 8 3/4" hole @ 11720'. Ran 11638' of 7 5/8" 39# HCP110 LFJM csg. Cmt w/164 sks Midcon Lite C w/additives. Mixed @ 10.5#/g w/3.78 yd. Tail w/400 sks Premium 50/50 Poz w/additives. Mixed @ 14.5#/g w/1.28 yd. Displaced w/496 bbls OBM. Plug down @ 9:24 A.M. 07/08/20. Did not circ cmt. Slow rate lift pressure 1675# @ 3.5 BPM. Est TOC @ 4220?. Tested BOPE to 10000# & 5000# annular. At 4:00 A.M. 06/10/20, tested csg to 1500# 30 mins, held OK. Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919

Revisions to Operator-Submitted EC Data for Sundry Notice #522291

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM105559	NMNM105559
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com
	Ph: 575-393-5905 Ext: 5032	Ph: 575-393-5905
Location: State: County:	NM LEA	NM LEA
Field/Pool:	JENNINGS	JENNINGS
Well/Facility:	RED HILLS WEST UNIT 17H Sec 10 T26S R32E Mer NMP SWSW 150FSL 1250FWL	RED HILLS WEST UNIT 17H Sec 10 T26S R32E NWNW 1200FNL 710FWL