Form 3160-5 (June 2015)

Rec'd 8/13/2020 - NMOCD UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No. NMNM108504
6.	If Indian, Allottee or Tribe Name

Do not use this	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7.	If Unit or CA/Agreement, Name and/or No.	

1. Type of Well		8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Oth		VACA 24 FED CO	M 702H			
2. Name of Operator		9. API Well No.				
EOG RESOURCES INCORPO	30-025-46928-0	0-X1				
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
PO BOX 2267 MIDLAND, TX 79702			PERMIAN WC025G09S253309P-UP WOLFCAMP			
4. Location of Well (Footage, Sec., T.	R M or Survey Description)		11. County or Parish, S		
4. Location of Wen (Footage, Sec., 1.	, K., M., or Survey Description	,		11. County of Farish, S	naic	
Sec 24 T25S R33E SWSW 43FSL 687FWL LEA COUNTY, NM					MM	
32.108883 N Lat, 103.532379	vv Lon					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	Casing Repair New Construction Recomp		lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.						

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-3-2020 6-3/4" hole

8-3-2020 6-3/4" noie
8-3-2020 Production Hole @ 22,719' MD, 12,479' TVD
Casing shoe @ 22,704' MD, 12,479' TVD
Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,169') (MJ @ 10,980' and 22,218')
Ran 5-1/2", 20#, ECP-110 TLW (11,169' - 12,243')
Ran 5-1/2", 20#, ECP-110 DWC (12,243' - 22,704')
Lead Cement w/ 935 sx Class H (1.26 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 8,815' by Calc waiting on CBL RR 8-4-2020

Entered 8/13/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #524415 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/06/2020 (20PP3278SE)						
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	08/06/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACC	CEPTED		ONATHON SHEPARD PETROELUM ENGINEER	Date 08/13/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			· Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Revisions to Operator-Submitted EC Data for Sundry Notice #524415

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM108504 Lease: NMNM108504

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

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Tech Contact:

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Ph: 432-636-3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

Field/Pool: 98094 BOBCAT DRAW; UPPE PERMIAN WC025G09S253309P-UP WOLFCAMP

VACA 24 FEDERAL COM 702H VACA 24 FED COM 702H Well/Facility:

Sec 24 T25S R33E SWSW 43FSL 687FWL Sec 24 T25S R33E 43FSL 687FWL

32.108883 N Lat, 103.532379 W Lon