#### Form 3160-5 (June 2015)

## Rec'd 8/14/2020 - NMOCD

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

# 5. Lease Serial No. NMNM118726

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No.							
☑ Oil Well ☐ Gas Well ☐ Oth	GETTY 5 FED COM 708H							
2. Name of Operator	9. API Well No.							
EOG RESOURCES INCORPO	30-025-47152-00-X1							
3a. Address PO BOX 2267	3b. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area UNKNOWN					
MIDLAND, TX 79702	Pn. 432-636-3600		UNKINOWIN					
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 5 T25S R33E SWSW 275	LEA COUNTY, NM							
32.153126 N Lat, 103.599373								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc		ion (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing			ation	☐ Well Integrity			
Subsequent Report     ■	☐ Casing Repair	□ New Construction □ Recomp			☑ Other Drilling Operations			
Tinal Abandanment Nation								
☐ Final Abandonment Notice	_ ~			orarily Abandon				
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		)isposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days								

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7-15-2020 20" Conductor @ 115' 7-15-2020 12-1/4" hole

7-24-2020 Surface Hole @ 1,237' MD, 1,237' TVD Casing shoe @ 1,217' MD Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 535 sx Class C (1.60 yld, 13.8 ppg), trail w/ 105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - good Circ 211 sx cement to surface resume drilling 8-3/4"

hole

### Entered 8/14/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #523298 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2020 (20PP3172SE)							
Name(Printed/Typed	) EMILY FOLLIS	Title	SR REGULATORY ADMINISTRAT	OR			
Signature	(Electronic Submission)	Date	07/28/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			IONATHON SHEPARD PETROELUM ENGINEER		Date 08/13/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

## Revisions to Operator-Submitted EC Data for Sundry Notice #523298

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM118726 NMNM118726

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

**EMILY FOLLIS** Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily\_follis@eogresources.com E-Mail: emily\_follis@eogresources.com

Ph: 432-636-3600 Ph: 432-636-3600

Tech Contact:

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Ph: 432-636-3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

State: County: NM LEA

Field/Pool: 98092 WC025 G09 S243336I **UNKNOWN** 

Well/Facility: GETTY 5 FED COM 708H

GETTY 5 FED COM 708H Sec 5 T25S R33E SWSW 275FSL 1073FWL 32.153126 N Lat, 103.599373 W Lon Sec 5 T25S R33E 275FSL 1073FWL