

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM117558	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY				8. Lease Name and Well No. RED BULL 29-20 FEDERAL 3H	
3. Address P O BOX 250 ARTESIA, NM 88201		3a. Phone No. (include area code) Ph: 405-228-8429		9. API Well No. 30-025-45906-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 29 T23S R35E Mer NMP SWSE 335FSL 1370FEL At top prod interval reported below Sec 29 T23S R35E Mer NMP SWSE 65FSL 2305FEL At total depth Sec 20 T23S R35E Mer NMP NWNE 39FNL 2297FEL				10. Field and Pool, or Exploratory WC025G08S233528D UNKNOWN	
14. Date Spudded 12/02/2019				15. Date T.D. Reached 12/20/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/14/2020				17. Elevations (DF, KB, RT, GL)* 3398 GL	
18. Total Depth: MD 21939 TVD 11516		19. Plug Back T.D.: MD 21883 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1430		1135		0	579
12.250	9.625 J-55	40.0	0	5371	3835	2040		1400	0
8.750	5.500 P110EC	20.0	0	21933		2505		0	274

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11352							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER			11800 TO 21825		1234	OPEN
B) BONE SPRING	11800	21825				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11800 TO 21825	17,354,843# PROP. 0BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2020	05/03/2020	24		1025.0	1075.0	1662.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1093	Csg. Press. 745.0	24 Hr. Rate	Oil BBL 1025	Gas MCF 1075	Water BBL 1662	Gas:Oil Ratio 1049	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2020	05/03/2020	24		1025.0	1075.0	1662.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1093	Csg. Press. 745.0	24 Hr. Rate	Oil BBL 1025	Gas MCF 1075	Water BBL 1662	Gas:Oil Ratio 1049	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514794 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1153	1516	BARREN	RUSTLER	1153
SALADO	1516	5245	BARREN	SALADO	1516
BASE OF SALT	5245	5371	BARREN	BASE OF SALT	5245
DELAWARE	5371	8886	OIL/GAS	DELAWARE	5371
BONE SPRING	8886		OIL/GAS	BONE SPRING	8886

32. Additional remarks (include plugging procedure):
 BLM notified about 0 sx of cmt returns on Intermediate string.

 Intermediate Csg as follows: TD 12-1/4? hole @ 5383?. RIH w/ 108 jts 9-5/8? 40# J-55 BTC csg & 20 jts 9-5/8? 40# P-110EC BTC csg, set @ 5371?.

Production Csg as follows: TD 8 3/4? hole @ 19,048? & 8 1/2? hole @ 21,939?. RIH w/ 252 jts 5-1/2? 20# P-110EC VAM 21 HT csg & 221 jts 5-1/2? 20# P-110EC DWC/C IS+ csg, set @ 21,933?.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):	
Electronic Submission #514794 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/10/2020 (20JAS0197SE)	
Name(<i>please print</i>) <u>REBECCA DEAL</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>05/11/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514794 that would not fit on the form

32. Additional remarks, continued

See attached as-drilled C-102 and Directional Plan

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

Revisions to Operator-Submitted EC Data for Well Completion #514794

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM117558	NMNM117558
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com Ph: 405-228-8429
Well Name: Number:	RED BULL 29-20 FED 3H	RED BULL 29-20 FEDERAL 3H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 29 T23S R35E Mer SWSE 335FSL 1370FEL	NM LEA Sec 29 T23S R35E Mer NMP SWSE 335FSL 1370FEL
Field/Pool:	WC-025 G-08 S233528D; LBS	WC025G08S233528D
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING LOWER BONE SPRING
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING