

Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMLC061873B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS jennifer.harms@devn.com				8. Lease Name and Well No. CHINCOTEAGUE 8-32 FED ST COM 522H	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-552-6560		9. API Well No. 30-025-46475-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 8 T25S R32E Mer NMP SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon At top prod interval reported below Sec 8 T25S R32E Mer NMP SENW 2110FNL 1674FWL 32.146303 N Lat, 103.700392 W Lon At total depth Sec 32 T24S R32E Mer NMP NENW 107FNL 1674FWL 32.180863 N Lat, 103.699813 W Lon				10. Field and Pool, or Exploratory WC025G06S253206M-BONE SPRING UNKNOWN	
14. Date Spudded 01/01/2020				15. Date T.D. Reached 01/15/2020	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/11/2020				17. Elevations (DF, KB, RT, GL)* 3439 GL	
18. Total Depth: MD TVD		21794 9016		19. Plug Back T.D.: MD TVD	
21799		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		780		610		0	
12.250	9.625 J-55	40.0		4677		695		0	
8.750	5.500 P110EC	20.0		17809					
8.250	5.500 P110EC	20.0		21782		3000		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8550							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9206	21769	9206 TO 21769	0.000	1504	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9206 TO 21769	FRAC TOTALS 19088600 LBS PROP 351032 BBLS FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2020	06/15/2020	24	→	470.0	888.0	1965.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	470	888	1965	1889	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #519402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONE SPRING	725 1072 4524 8392			RUSTLER SALADO DELAWARE BONE SPRING	725 1072 4524 8392

## 32. Additional remarks (include plugging procedure):

4/10/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS.  
TOC @ 3530'. TIH W/PUMP THROUGH FRAC PLUG AND GUNS.  
4/9/2020-5/2/2020 PERF BONESPRING, 9206-21769, TOTAL 1504 HOLES, IN 51 STAGES.  
FRAC TOTALS 19088600 LBS PROP 351032 BBLS FLUID,ND FRAC, MIRU PU, NU BOP, DO PLUGS & CO  
TO FLOAT COLLAR/PBTD 1/18/2020: 21779.1' MD/ 9015.3' TVD CHC, FWB, ND BOP.  
READY TO PRODUCE: 6/11/2020  
TUBING SET: 5/18/2020 @ 8550.2', L-80, 2-7/8", 258 JNTS

## 33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #519402 Verified by the BLM Well Information System.**

**For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs**

**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/17/2020 (20JAS0229SE)**

Name(*please print*) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/18/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Revisions to Operator-Submitted EC Data for Well Completion #519402

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Well Name: Number:	CHINCOTEAU 8-32 FED ST COM 522H	CHINCOTEAGUE 8-32 FED ST COM 522H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 8 T25S R32E Mer	Sec 8 T25S R32E Mer NMP
Surf Loc:	SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon	SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon
Field/Pool:	WC-0 25 G-06 S253206M;BON	WC025G06S253206M-BONE SPRING
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING

**From:** [jlsanchez@blm.gov](mailto:jlsanchez@blm.gov)  
**To:** [Harms, Jenny](#)  
**Cc:** [jlsanchez@blm.gov](mailto:jlsanchez@blm.gov)  
**Subject:** Well CHINCOTEAGUE 8-32 FED ST COM 522H  
**Date:** Monday, August 17, 2020 1:20:10 PM  
**Attachments:** [EC519402.pdf](#)

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Reclamation is due 12/11/2020.

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 519402. Please be sure to open and save all attachments to this message, since they contain important information.