Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

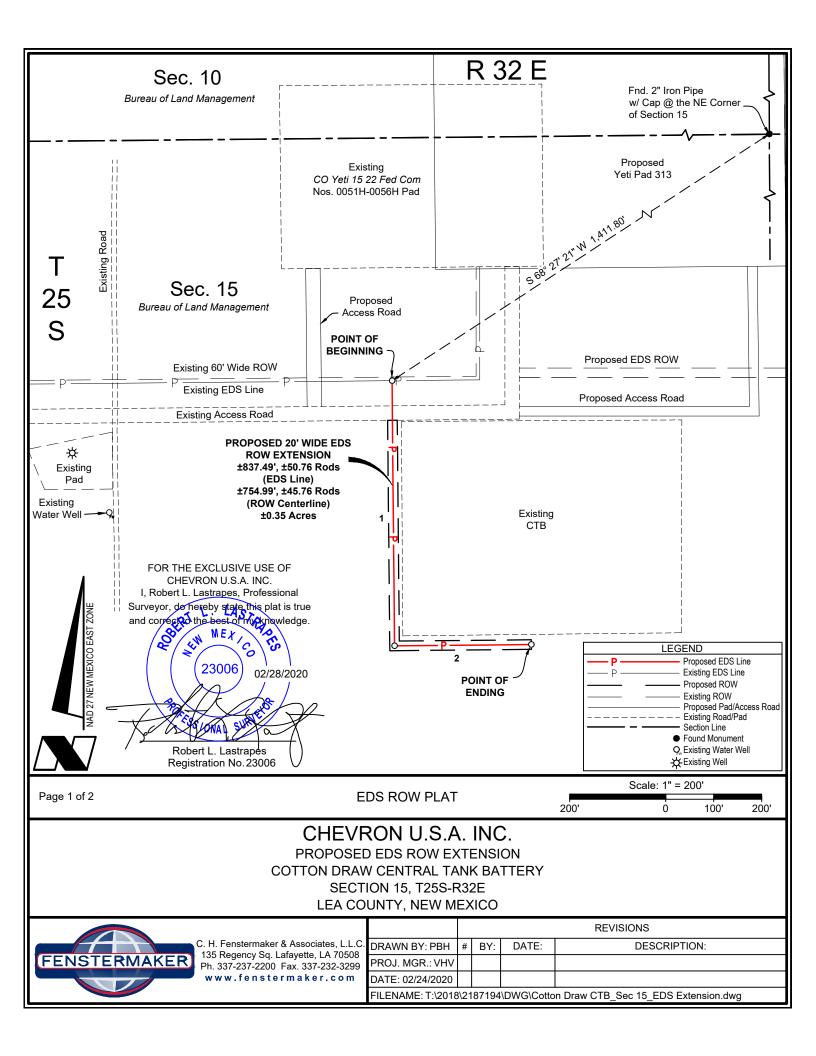
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMLC062300

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an					6 TCT 1' A11 #	T 1 M	
abandoned we	6. If Indian, Allottee or	Tribe Name					
SUBMIT IN	7. If Unit or CA/Agree	ment, Name and/or No.					
Type of Well     ☐ Gas Well ☐ Otl	8. Well Name and No. CO YETI 15 22 FE	D COM 0051H					
Name of Operator     CHEVRON USA INCORPORA	9. API Well No. 30-025-45531-00	D-X1					
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706  3b. Phone No. (include Ph. 432-687-7668)					10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING		
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 15 T25S R32E NWNE 10FNL 1335FEL 32.137733 N Lat, 103.658531 W Lon					LEA COUNTY, N	MM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☑ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
8 <del></del>	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	☐ Recomp	olete		
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug ☐ Plug		g and Abandon		Surface Disturbance	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Chevron respectfully requests 15 Central Tank Battery a total place of, existing routes origin.  The final placement, and positing facilities on pads during the comprovide power to these facilities. Certified plats are attached to	operations. If the operation resonandomment Notices must be fill in all inspection.  authorization to extend the langth of 838'. This extend ally approved with CO Yestioning, of mechanical & estioning, of mechanical & estioning the factorization phase introduces as required along the factorization.	sults in a multip ed only after all ne EDS ROW nsion would ti Pad APDs electrical equi	le completion or recorrequirements, including 1/20' around the Cobe in addition to, on 1/22/2019.  pment for all procope extend the EDS	npletion in a rang reclamation  cotton Drawnot in  essing line to	new interval, a Form 3160 n, have been completed ar Sec.	-4 must be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #5 For CHEVRON	USA INCORP	ORATED, sent to	the Hobbs			
Name (Printed/Typed) LAURA BE	NA MEDRANO on Title REGULA	03/04/2020 ATORY SPI	N				
, , , , , , , , , , , ,			1,2002				
Signature (Electronic S			Date 03/03/20				
	THIS SPACE FO	R FEDERA	L OR STATE C	OFFICE US	SE		
Approved By	Title	- LEN	1	98/18/NDO			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office UA	D			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any ne	erson knowingly and v	villfully to ma	ke to any department or a	gency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



POINT OF BEGINNING			POINT OF ENDING		
X=	709,043'		X=	709,333'	
Y=	413,944'	NAD 27	Y=	413,394'	NAD 27
LAT.	32.136246° N	NAD 21	LAT.	32.134730° N	NAD 21
LONG.	103.657997° W		LONG.	103.657071° W	
X= Y=	750,228'		X=	750,518'	
	414,002'	NAD83/2011	Y=	413,452'	NAD83/2011
LAT.	32.136370° N	NAD03/2011	LAT.	32.134854° N	NAD03/2011
LONG.	103.658473° W		LONG.	103.657546° W	

PROPOSED EDS LINE				
COURSE	BEARING	DISTANCE		
1	S 00° 32' 04" E	552.50'		
2	N 89° 27' 56" E	284.99'		

#### NOTE

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

### NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call www.nm811.org

DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.

I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and corrected the best of mocknowledge.

(23006) 02

02/28/2020

Robert L. Lastrapes Registration No. 23006

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**EDS ROW PLAT** 

## CHEVRON U.S.A. INC.

PROPOSED EDS ROW EXTENSION COTTON DRAW CENTRAL TANK BATTERY SECTION 15, T25S-R32E LEA COUNTY, NEW MEXICO



C. H. Fenstermaker & Associates, L.L.C. 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

			REVISIONS		
DRAWN BY: PBH	#	BY:	DATE:	DESCRIPTION:	
PROJ. MGR.: VHV					
DATE: 02/24/2020					
FILENAME: T:\2018\2187194\D\WG\Cotton Draw CTR Sec 15 EDS Extension dwg					