Form 3160-5 (June 2015)	Rec'd 8/24/2020 - NMOC UNITED STATES DEPARTMENT OF THE INTERIOR						FORM APPROVED OMB NO. 1004-0137		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: January 31, 2018 5. Lease Serial No. NMNM15317				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well ☑ Oil Well □ Gas Well □ Ott			8. Well Name and No. VALIANT 24 FED COM 713H						
2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46570-00-X1				
3a. Address PO BOX 2267 MIDLAND, TX 79702	o. (include area code) 36-3600		10. Field and Pool or Exploratory Area PERMIAN						
4. Location of Well (Footage, Sec., 7	11. County or Parish, St			State					
Sec 24 T25S R32E NESW 21 32.114704 N Lat, 103.632652			LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION		TYPE OF ACTION							
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	🗆 Wate	er Shut-Off		
-	Alter Casing	🗖 Hyd	Iraulic Fracturing	🗖 Reclam	□ Reclamation		l Integrity		
	Subsequent Report Casing Repair		New Construction		□ Recomplete		☑ Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans		g and Abandon	Temporarily Abandon		Drining Operations			
	Convert to Injection		g Back		-				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
3-26-2020 8-3/4" hole 3-26-2020 Intermediate Hole @ 11,575' MD, 11,546' TVD Casing shoe @ 11,555' MD Ran 7-5/8", 29.7#, ICYP-110 MO-FXL Stage 1: Lead Cement w/ 390 sx Class H (1.21 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.41 yld, 14.8 ppg) Stage 3: Top out w/ 87 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 27' by Echometer									
4-3-2020 6-3/4" hole 4-3-2020 Production Hole @ 19,967' MD, 12,535' TVD 8/26/2020 - PM NMOCD							NOCD		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #509779 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 04/06/2020 (20PP1959SE)									
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR						
Signature (Electronic Submission)			Date 04/06/2020						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 08/20/2020					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office Hobbs								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2) ** BLM REVISED **									

Additional data for EC transaction #509779 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 19,954' MD, 12,534' TVD Ran 5-1/2", 20#, ICYP-110 BTC (0' - 11,013') (MJ @ 11,861' and 19,478') Ran 5-1/2", 20#, ICYP-110 HYDRIL 521 (11,013' - 11,589') Ran 5-1/2", 20#, ICYP-110 BTC (11,589' - 19,954') Lead Cement w/ 830 sx Class H (1.22 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,575' by Calc Waiting on CBL RR 4-5-2020

Revisions to Operator-Submitted EC Data for Sundry Notice #509779

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM15317	NMNM15317
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432-636-3600	Ph: 432-636-3600
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC-025 G-09 S253309	PERMIAN
Well/Facility:	VALIANT 24 FEDERAL COM 713H Sec 24 T25S R32E 2158FSL 1370FWL	VALIANT 24 FED COM 713H Sec 24 T25S R32E NESW 2158FSL 1370FWL 32.114704 N Lat, 103.632652 W Lon