


99 Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO. 30-025-44788			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Toque State Com</b>  6. Well Number: <div style="text-align: right;">602H</div>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator <b>Ascent Energy, LLC</b>				9. OGRID <b>325830</b>	
10. Address of Operator <b>1125 17<sup>th</sup> St., Ste 410</b> <b>Denver, CO 80202</b>				11. Pool name or Wildcat <b>WC-025 G-8 S213304D; Bone Spring</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
<b>Surface:</b>	K	G	21 S	33 E	
<b>BH:</b>	L4	7	21 S	33 E	
				Feet from the	
				2514'	
				50'	
				N/S Line	
				South	
				South	
				Feet from the	
				1700'	
				835'	
				E/W Line	
				West	
				West	
				County	
				Lea	
				Lea	
13. Date Spudded <b>7/29/2019</b>		14. Date T.D. Reached <b>11/25/2019</b>		15. Date Rig Released <b>11/27/2019</b>	
16. Date Completed (Ready to Produce) <b>2/7/2020</b>		17. Elevations (DF and RKB, RT, GR, etc.) 3794' GR			
18. Total Measured Depth of Well 19179'		19. Plug Back Measured Depth 19139'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>11336'-19106' Bone Spring</b>					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	1671'	17.5"	1445 sx	
9.625"	40#	5629'	12.25"	1005 sx	
5.5"	20#	19139'	8.75"	3250 sx	
<b>LINER RECORD</b>			<b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) <b>11336'-19106'</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<b>11336'-19106'</b>		
			459,175 bbls water		
			25,500 gallons 7.5% HCL acid		
			18,297,035 lbs proppant		
			*See Frac Focus		
<b>PRODUCTION</b>					
Date First Production 3-13-2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 6-2-2020	Hours Tested 24 Hrs	Choke Size 67/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 1716	Gas - MCF 2123
Flow Tubing Press. n/a	Casing Pressure 605#	Calculated 24-Hour Rate	Oil - Bbl. 1716	Gas - MCF 2123	Water - Bbl. 4455
					Gas - Oil Ratio 1237
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Nick Lane
31. List Attachments Updated C104 NW					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 11/27/2019
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name: Ben Metz		Title: VP Exploration	
E-mail Address: bmetz@ascentenergy.us				Date: 8/20/2020	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1924'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3305'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3538'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5646'	T. Morrison	
T. Drinkard	T. Bone Spring 8898'	T. Todilto	
T. Abo	T. Rustler 1583'	T. Entrada	
T. Wolfcamp	T. 1 <sup>st</sup> Bone Spring 9918'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring 10199'	T. Chinle	
T. Cisco (Bough C)	T. 3 <sup>rd</sup> Bone Spring 10966'	T. Permian	

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology