Form	3160-5
(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS
OCD - HO 08/26/2020 08/26/2020
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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMLC0063228

SUNDRY NOTICES AND REPORTS ON WELLS	1
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		8. Well Name and No.
🛛 Oil Well 🔲 Gas Well 🔲 Other		WILD SALSA FED COM 095H
2. Name of Operator Contact: RYAN DELONG TITUS OIL AND GAS PRODUCTION LE-Mail: rdelong@titusoil.com		9. API Well No.
3a. Address 420 THROCKMORTON ST., SUITE 1150 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-852-6358	10. Field and Pool or Exploratory Area DIAMONDTAIL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Sec 25 T23S R32E Tract A 653FNL 971FEL 32.281208 N Lat, 103.622917 W Lon		LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original A PD
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Titus respectfully requests the following changes to the approved APD:

BHL change from "1328' FNL & 1320' FEL" to "10' FNL & 1320' FEL" (see revised drilling plan and plat)

Assigned acres changed from "600ac" to "640ac" (see revised plat)

Name change from "Wild Salsa 24-13 Fed" to "Wild Salsa Fed Com"

Attachments: C-102/Survey Plat

14. I hereby certify that the foregoing is true and correct. Electronic Submission #524164 verified by the BLM Well Information System For TITUS OIL AND GAS PRODUCTION L, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/05/2020 (20PP3267SE)				
Name(Printed/Typed)	RYAN DELONG	Title	REGULATORY MANAGER	
Signature	(Electronic Submission)	Date	08/04/2020	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By YOLAND		TitleF	ETROLEUM ENGINEER	Date 08/19/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2)				

 $^{\prime\prime}$ ** BLM REVISED **

Additional data for EC transaction #524164 that would not fit on the form

32. Additional remarks, continued

Drilling Plan Directional Plan Directional AC Report

Revisions to Operator-Submitted EC Data for Sundry Notice #524164

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMLC0063228	NMLC0063228
Agreement:		
Operator:	TITUS OIL&GAS PRODUCTION, LLC 420 THROCKMORTON STREET SUITE 1150 FORT WORTH, TX 76102 Ph: 817-852-6358	TITUS OIL AND GAS PRODUCTION L 420 THROCKMORTON ST., SUITE 1150 FORT WORTH, TX 76102 Ph: 8178526358
Admin Contact:	RYAN DELONG REGULATORY MANAGER E-Mail: rdelong@titusoil.com	RYAN DELONG REGULATORY MANAGER E-Mail: rdelong@titusoil.com
	Ph: 817-852-6358	Ph: 817-852-6358
Tech Contact:	RYAN DELONG REGULATORY MANAGER E-Mail: rdelong@titusoil.com	RYAN DELONG REGULATORY MANAGER E-Mail: rdelong@titusoil.com
	Ph: 817-852-6358	Ph: 817-852-6358
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DIAMONDTAIL; BONE SPRING	DIAMONDTAIL
Well/Facility:	WILD SALSA 24-13 FED 095H Sec 25 T23S R32E Mer NMP 653FNL 971FEL 32.281206 N Lat, 103.622920 W Lon	WILD SALSA FED COM 095H Sec 25 T23S R32E Tract A 653FNL 971FEL 32.281208 N Lat, 103.622917 W Lon