Form 3160-5 (June 2015)

Rec'd 9/24/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM15317

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	8. Well Name and No. VALIANT 24 FEDERAL COM 713H								
Name of Operator EOG RESOURCES INC	9. API Well No. 30-025-46570								
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. Ph: 432-636	(include area code) 6-3600		10. Field and Pool or Exploratory Area 98180 WC-025 G-09 S253309				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 24 T25S R32E 2158FSL	LEA COUNTY COUNTY, NM								
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation		ation	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp					
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	☐ Temporarily Abandon☐ Water Disposal		Drining Operations			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/16/2020 20" Conductor @ 115' 03/08/2020 12 1/4" hole 03/08/2020 Surface Hole @ 894' MD, 894' TVD Casing shoe @ 874' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 320 sx Class C(1.82 yld, 13.5 ppg),Trail w/ 225 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 240 sx cement to surface Resume drilling 8-3/4" hole									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #506695 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs									
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR						
Signature (Electronic S	dubmission)		Date 03/11/2020						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		!	Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office								
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a	crime for any per	son knowingly and	willfully to me	ike to any department or a	gency of the United			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.