Submit 1 Copy To Appropriate District Office	State of New M	Form C-103			
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION DIVIGION		30-025-45644		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Fe, Nivi o	7303	6. State Oil &	Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreemen	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Bell Lake 19-18 State Com		
1. Type of Well: Oil Well ☑ Gas Well ☐ Other			8. Well Number 37H		
Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat WC-025 G-09 S243310P; Upper Wolfcamp		
4. Well Location			11002300	3 32 133 101 , opper	Woncamp
Unit LetterP:	281 feet from the South	line and	1092 feet f	rom theEast	line
Section 19		ange 33E	NMPM	County	Lea
	11. Elevation (Show whether DR				
	GL: 3	540.4'			
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Othe	er Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT R	EPORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1000		ALTERING CA	SING
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DR			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Т ЈОВ 🔲		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:		letion	✓
of starting any proposed w	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA				
proposed completion or re-	completion.				
4/28/20 - 7/22/20: MIRU WL & PT csg t					
TIH w/pump through frac plug and gun	• • • • • • • • • • • • • • • • • • • •				
ND frac, MIRU PU, NU BOP, DO plugs &	CO to PBID 22,147. CHC, FWB, ND	30P. RIH W/ 360 jts 2	!-//8" L-80 tbg, se	t @ 12,028°. TOP.	
Per P.Kautz - concerning lack of cmt tie	back on prod. cmt job & procedure -	Attempted to log cm	t on the production	on csg. Made it to	
11,860' w/ no visible cmt (~150' below				-	ulus for a
bradenhead squeeze job. Couldn't obt		re test at 4,900 psi. I	Proceeded with th	e frac. After frac,	
again PT intermediate to 4,900 psi, hel					
Please see attached PT from before and	a after frac.				
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.		
SIGNATURE Regulatory Analyst		DATE_ 8/26/2020			
Type or print name Rebecca Deal	E-mail addres	S:Rebecca.Deal@	Odvn.com I	PHONE:405-2	28-8429
For State Use Only					
A DDD OVED DV					
APPROVED BY:	TITLE		Б	ATE	



