Submit One Copy To Appropriate District	State of New M	exico	Form C-103	
Office District I	Energy, Minerals and Nat	ural Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II OUL CONSERVATION DIVISION		30-025-25672		
011 5. 1 hst 5t., 7 https// 00210		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE FEE		
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			0. State off & Gus Deuse 110.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		MEXICO L		
PROPOSALS.)		8. Well Number		
1. Type of Well: 🛛 Oil Well 🗌 Gas Well 🗌 Other INJECTION		26		
2. Name of Operator		9. OGRID Number		
CHEVRON USA INC		4323		
3. Address of Operator		10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706		DOLLARHIDE; FUSSELMAN		
4. Well Location:				
Unit Letter_D_:_566_feet f	from the <u>NORTH</u> line and 860 fee	et from the <u>WEST lin</u>	ne	
Section <u>5</u> Township <u>2</u>	<u>5-S</u> Range <u>38-E</u> NMPM	County <u>LEA</u>		
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.)	
	3,059' GL			
12. Check Appropriate Box to	Indicate Nature of Notice, I	Report or Other D	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK				
PULL OR ALTER CASING		CASING/CEMEN	— — —	
			_	
OTHER: DTHER: DT				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEA	<u>SE NAME, WELL NUMBER,</u>	<u>API NUMBER, QU</u>	JARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
<u>PERMANENTLY STAMP</u>	PED ON THE MARKER'S SUI	<u>RFACE.</u>		
	nearly as possible to original gro	und contour and has	been cleared of all junk, trash, flow lines and	
other production equipment.				
\square Anchors, dead men, tie downs ar				
) have been remediated in compliance with	
	tor's pit permit and closure plan.	All flow lines, proc	luction equipment and junk have been removed	
from lease and well location.				
	s have been removed. Portable b	ases have been remo	oved. (Poured onsite concrete bases do not have	
to be removed.)				
All other environmental concern				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Kathanian D.		Decommissioning	Project Manager DATE 10.16.20	
SIGNATORE / JULIUNE PU	prageo age IIILE_		Project ManagerDATE10.16.20	

TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com __ PHONE: __832-854-5291__ For State Use Only
 Xerry forther
 TITLE Compliance Officer A
 DATE 10/27/20

APPROVED BY:_
