	State of New Mexic	20	Form C-103	
Office District I Energy	Energy, Minerals and Natural Resources		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240	,	WELL A	PI NO.	
District II OIL C	ONSERVATION DI	IVISION 30-025-0	02276	
011 D. 1 list St., 7 litesia, 101 00210	220 South St. Francis	5 Indian	te Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750	ST ST	TATE 🛛 FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 0750	6. State	Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND RE			Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR, USE "A DRIVCATION FOR DR			Grayburg San Andres Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well I	Number	
1. Type of Well: Oil Well Gas Well Other INJECTION		21		
2. Name of Operator		9. OGRI	D Number	
CHEVRON USA Inc.		4323		
3. Address of Operator			name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706		LOVING	TON SAN ANDRES G/B	
4. Well Location:				
Unit Letter_L_:_1980_feet from the SO	UTH line and 660 feet fro	om the <u>WEST line</u>		
Section <u>2</u> Township <u>18-S</u> Range	<u>34-E</u> NMPM C	County <u>LEA</u>		
	on (Show whether DR, RK	(B, RT, GR, etc.)		
4,016' GL	κ.			
12. Check Appropriate Box to Indicate N	ature of Notice, Repo	ort or Other Data		
NOTICE OF INTENTION			NT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND		EMEDIAL WORK		
TEMPORARILY ABANDON		OMMENCE DRILLING OPI	NS. PANDA	
PULL OR ALTER CASING DULTIPLE	COMPL C	ASING/CEMENT JOB		
OTHER:		Location is ready for O	CD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and level	ed. Cathodic protection h	holes have been properly at	bandoned.	
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TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: __832-854-5291__ For State Use Only

APPROVED BY:	Keny	70
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TITLE Compliance Officer A DATE 10/30/20