Office	ppy To Appropria	ite District	_		f New Mexic					orm C-103	
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240			y, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.					
District II _ (575) 7/8-1283						30-025-43901					
011 B. 1 HSt Bt., 1 Htcsia, 1111 00210			CONSERVATION DIVISION			5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Dr.			STATE   FEE					
<u>District IV</u> – (505) 476-3460			Santa 1	Santa Fe, NM 87505			& Gas Le	ase No.			
1220 S. St. I 87505	Francis Dr., Santa	ı Fe, NM									
67303	SUN	DRY NO	ΓICES AND R	REPORTS	ON WELLS		7. Lease Nai	ne or Un	it Agreen	nent Name	
,	SE THIS FORM	FOR PROP	OSALS TO DRIL	L OR TO DE	EEPEN OR PLUG I				. 8		
DIFFERENT PROPOSAL		USE "APPI	LICATION FOR F	ERMIT" (FORM C-101) FOR SUCH			Ryno SWD				
	of Well: Oil V	Vell	Gas Well	Other X SWD			8. Well Number 001				
	of Operator				Other X SWD  OCD - HOBBS  OCD - HOBBS			9. OGRID Number			
	t Midstream l		LC	OCD - 12020			372311				
	ss of Operator		g :				10. Pool name or Wildcat				
		pressway,	Suite 580, Dal	las, TX 75	5206	Er.	SWD; San A	ndres			
4. Well L											
J	Jnit Letter	H_		feet from th		line and			he _East_	line	
S	ection	17		Township		lange 36E	NMP	M	Cou	nty Lea	
					whether DR, RK	B, RT, GR, etc.)					
			3612" GL	′							
				_			_				
	12	. Check	Appropriate	e Box to	Indicate Natu	re of Notice, l	Report or Ot	ther Dat	ta		
	NOTIC	SE OF I	NTENTION	I TO:	1	SUB	SEQUENT	REPO	RT OF		
PERFORI	M REMEDIAL				N □ R	EMEDIAL WORK				CASING	
	ARILY ABANI		CHANGE			OMMENCE DRII			ND A		
PULL OR	ALTER CASI	NG [	MULTIPLE	COMPL	_   C.	ASING/CEMENT	JOB [			_	
DOWNHO	DLE COMMIN	GLE [	]								
	LOOP SYSTI		-								
OTHER:			njectivity Test								
12 D	agariba propo			one (Class		THER:	l giva partinan	t detec in	aludina a	estimated data	
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of	starting any p	sed or com proposed v	ppleted operation of the control of		rly state all pert						
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