Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR					11/11/20	2020 - NMOCD FORM APPROVED OMB NO. 1004-0137			
		UREAU OF LAND MANAGEMENT					Expires: January 31, 2018 5. Lease Serial No.			
	RTS ON WE				NMNM120913					
	proposals.	<i>posals.</i> 6. If Indian, Allottee			or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. STOVE PIPE FEDERAL COM 702H				
2. Name of Opera COG OPER	ERY			9. API Well No. 30-025-46557-00-X1						
3a. Address ONE CONC MIDLAND, 7	. (include area co 8-6940	include area code)10. Field and Pool or Exploratory Area-6940RATTLESNAKE FLAT								
4. Location of We	11. County or Pa				sh, State					
Sec 31 T249 32.167461 N		LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION									
Notice of I	ntont	□ Acidize	Deej	pen	C] Productio	on (Start/Resume)		Vater Shut-Off	
_		Alter Casing	🗖 Hyd	raulic Fracturin	ng 🕻] Reclama	tion		Vell Integrity	
□ Subsequen	t Report	Casing Repair	🗖 New	Construction	C	Recompl	ete		Other	
Final Abar	donment Notice	Change Plans	🗖 Plug	and Abandon	C	☐ Tempora	rarily Abandon			
		Convert to Injection		Back	ek 🛛 🛛 Water Disposal		isposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.										
Required information for disposal water: 1) Name of formation producing water on lease: Wolfbone 2) Amount of water producing in barrels per day: 5000 bwpd 3) How water is stored on lease: 2-750 BBL Fiberglass tank 4) How water is moved to disposal: Piped/Trucked to nearest SWD System.										
5) Disposal Facility #1 a) Facility Operator Name: Solaris Water Midstream, LLC Water leaves COG well pad and is piped to a Solaris SWD via trunk line.										
In the event a temporary change of method or location of disposal is necessary, produced water will										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #534396 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/20/2020 (21DLM0028SE)										
Name(Printed/		•				ORY ANA	. ,			
Signature (Electronic Submission)				Date 10/19/2020						
		THIS SPACE FO	DR FEDERA	L OR STAT	EOF	FICE US	E			
Approved By			ICKINNEY RUMENTS	, S EXAMINER		Date 10/26/2020				
Conditions of appro certify that the appli which would entitle	Office Hobbs									
Title 18 U.S.C. Sect States any false, fi	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on pag	^{e 2)} ** BLM REV	ISED ** BLM REVISEI	D ** BLM RE	EVISED ** B	LM R	REVISED	** BLM REVISEI	D **		

Additional data for EC transaction #534396 that would not fit on the form

32. Additional remarks, continued

be trucked to an authorized disposal well in the geographic vicinity.

Revisions to Operator-Submitted EC Data for Sundry Notice #534396

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISPOSE NOI	DISPOSE NOI
Lease:	NMNM120913	NMNM120913
Agreement:		
Operator:	COG OPERATING LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com
	Ph: 575-748-6940	Ph: 575-748-6940
Tech Contact:	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com	AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com
	Ph: 575-748-6940	Ph: 575-748-6940
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S243532M; WB	RATTLESNAKE FLAT
Well/Facility:	STOVE PIPE FEDERAL COM 702H Sec 31 T24S R35E Mer NMP SESW 270FSL 2190FWL 32.167461 N Lat, 103.408017 W Lon	STOVE PIPE FEDERAL COM 702H Sec 31 T24S R35E SESW 270FSL 2190FWL 32.167461 N Lat, 103.408020 W Lon