

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM118722	
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM				6. If Indian, Allottee or Tribe Name	
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T26S R32E Mer NMP At surface NENW 455FNL 1430FWL 32.049053 N Lat, 103.649529 W Lon Sec 14 T26S R32E Mer NMP At top prod interval reported below NENW 420FNL 1650FWL 32.049153 N Lat, 103.648820 W Lon Sec 23 T26S R32E Mer NMP At total depth SWSW 26FSL 1673FWL 32.020967 N Lat, 103.648795 W Lon				8. Lease Name and Well No. SD 14 23 FED P18 11H 9. API Well No. 30-025-45820-00-S1	
14. Date Spudded 07/18/2019				15. Date T.D. Reached 10/10/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2020				10. Field and Pool, or Exploratory WC025G08S263205N-UP WOLFCAMP 11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R32E Mer NMP 12. County or Parish LEA 13. State NM	
17. Elevations (DF, KB, RT, GL)* 3197 KB				18. Total Depth: MD 22505 TVD 12152	
19. Plug Back T.D.: MD 22405 TVD				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG MWDGAMMA				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	797		801		33	88
12.250	9.625 HCL-80	43.5	33	4525		1422		33	250
6.750	5.500 P-110	20.0	33	10700		2144		7964	100
8.500	7.625 L80	29.7	4202	11297		605		4203	75
6.750	5.000 P-110	18.0	10700	22493					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11771	11751						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12233	22303	12233 TO 22303	3.000		OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12233 TO 22303	1,188,383 BBLS FLUID & 27.2MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2020	07/11/2020	24	→	2273.0	5111.0	4421.0	43.0	0.83	GAS LIFT
Choke Size	Tbg. Press. Flwg. 1653 SI	Csg. Press. 119.0	24 Hr. Rate →	Oil BBL 2273	Gas MCF 5111	Water BBL 4421	Gas:Oil Ratio 2300	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #524101 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
<p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4660	5609	POROUS SANDSTONE	SALADO	1033
CHERRY CANYON	5610	7226	POROUS SANDSTONE	LAMAR	4633
BRUSHY CANYON	7227	8830	POROUS SANDSTONE	BELL CANYON	4660
BONE SPRING 1ST	9729	10417	INTERV OF POROUS SANDST/SILTST	CHERRY CANYON	5610
BONE SPRING 2ND	10418	11509	INTERV OF POROUS SANDST/SILTST	BRUSHY CANYON	7227
BONE SPRING 3RD	11510	12980	*NO CORES OR DSTS ON ANY	BONE SPRING LIME	8831
				AVALON	8874
				BONE SPRING 1ST	9729

32. Additional remarks (include plugging procedure):
 FORMATION MD
 2ND BONE SPRING 10,418
 3RD BONE SPRING 11,510
 WOLFCAMP A 12,981

***Surface casing depth corrected

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #524101 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/04/2020 (20JAS0164SE)

Name (*please print*) LAURA BECERRA Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 08/03/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.