<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

SR. REGULATORY AFFAIRS COORDINATOR

Phone:

(432) 687-7665

E-mail Address: LBECERRA@CHEVRON.COM

8/11/2020

Date:

State of New Mexico Energy, Minerals & Natural Resources

Rec'd 08/12/2020 - NMOGP_{orm C-104} Revised August 1, 2011

nit one	copy	to appr	opriate	District	Office
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District III Oil (il Conservat	ion Division	Submit one copy to appropriate District Off						
1000 Rio Brazos Rd., Aztec, NM 87410						South St. Francis Dr.				AMENDED REPOR			
District I V						IM 87505					_ Anv	TENDED KI	a Or
	I.		EST FO	R ALI	LOWABLE	AND AUTI	Ю			ΓRAN	ISPO	RT	
¹ Operator n	ame and		HEVRON	IISA IN	·C			² OGRID Nu	nber	432	3		
CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD.						³ Reason for Filing Code/ Effective Date							
4 A DI N			IDLAND,	TX 79700	6			N		19/2020			,
4 API Number 5 Pool Name WC-025 G-08 S2632						5N; UPR WOLFCAMP 98065				5 X	1		
⁷ Property C		8 Pro	perty Nar	ne		9 Well N			Vell Nu		-1-		
II. ¹⁰ Su	387 rface Lo	cation			SD 14 23 I	EED P18						9H	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East	/West li	ne	County	
С	14	26S	32E		455	NORTH		1,380	V	VEST		LEA	
	11 Bottom Hole Location							SL				_	
UL or lot no. M	Section 23	Township 26S	Range 32E	Lot Idn	15	North/South I SOUTH		Feet from the 343	I .	East/West line Cou WEST LE			
12 Lse Code		cing Method		onnection	¹⁵ C-129 Per	mit Number	C-129 Effective	ctive Date 17 C-12			Expiration D	ate	
F	(C ode F		ate /2020									
		Transpor	rters										
18 Transpor						orter Name ddress					²⁰ O/G/W		
271831					ANDE	AVOR						0	
314437				DEI	LAWARE BAS	SIN MIDSTREA	M					G	
										L			
IV Wall	l Compl	otion Date											
	IV. Well Completion Data 21 Spud Date 22 Ready Date			²³ TD	²⁴ PBTD	TD 25 Perfor		ations		²⁶ DHC, MC			
7/16/201	9	5/5/20)20	22,57	72' / 12,127'	22,467'		12,280'-22)'-22,441'				
27 H	ole Size		²⁸ Casin	& Tubing Size		²⁹ Depth Set		et	30 Sacks Cement				
1	7.5"		13.	375" / J-5	5	790'			725 sks, Class C				
12.25" 9.625			5" / HCL-	-80	4,645'			1,446 sks, Class C					
7.00													
8.5"		7.625" / L-80		11,372'			589 sks, Class C						
6.75" 5.5'			5.5" / P-110 10,8			889							
0.75			10,000				1,0			578 sks, Class H			
6.75" 5.0" / P-110)	22,561'								
V. Well				_	•								
³¹ Date New 6/19/2020		6/19/2			Test Date /20/2020	34 Test Length 24 Hrs.		h 35 T	Tbg. Pressure		³⁶ Csg. Pressure 3,039		
³⁷ Choke Size ³⁸ Oil		:1	³⁹ Water		⁴⁰ Gas					41 Test Method			
52/64	ize	3,29			6,875	7,915						P	, u
⁴² I hereby cer	l tify that th	e rules of th	e Oil Cons	I ervation Γ	Division have			OIL CONSER	VATIO	N DIVI	I SION		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and													
complete to the best of my knowledge and belief. Signature:						Approved by:		Patricia M	lartin	e 7			
and the								i atriola IV	iai iii l				
Printed name: LAURA BECERRA						Title: LM II							
Title:						Approval Date: 11/17/2020							

11/17/2020