

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM15091

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						7. Unit or CA Agreement Name and No.	
2. Name of Operator BTA OIL PRODUCERS, LLC						8. Lease Name and Well No. ROJO 7811 22 FEDERAL COM 24H	
Contact: KATY REDDELL E-Mail: kreddell@btaoil.com							
3. Address 104 S. PECOS MIDLAND, TX 79701				3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139		9. API Well No. 30-025-45494	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot N 220FSL 1300FWL 32.109390 N Lat, 103.564497 W Lon At top prod interval reported below Lot N 220FSL 1300FWL 32.109390 N Lat, 103.564497 W Lon At total depth Lot C 58FNL 1685FWL 32.123140 N Lat, 103.563342 W Lon						10. Field and Pool, or Exploratory BOBCAT DRAW; UPPER WOLF	
						11. Sec., T., R., M., or Block and Survey or Area Sec 22 T25S R33E Mer	
						12. County or Parish LEA	13. State NM
14. Date Spudded 12/10/2020		15. Date T.D. Reached 02/06/2020		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/20/2020		17. Elevations (DF, KB, RT, GL)* 3347 GL	
18. Total Depth: MD TVD 17369 12398		19. Plug Back T.D.: MD TVD 17339		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD GAMMA RAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record *(Report all strings set in well)*[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10007	10002						

25. Producing Intervals



26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12202		12450 TO 17245			PERF AND FRAC COMPLETED
B)						
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12450 TO 17245	251456 TOTAL FLUID. 11,490,920 100 MESH SAND.

28. Production - Interval A

Date First Produced 08/20/2020	Test Date 08/21/2020	Hours Tested 24	Test Production 	Oil BBL 179.0	Gas MCF 445.0	Water BBL 2298.0	Oil Gravity Corr. API 45.0	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 15/64	Tbg. Press. Flwg. 4100 SI	Csg. Press.	24 Hr. Rate 	Oil BBL 179	Gas MCF 445	Water BBL 2298	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #529674 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

EMMISSION #329074 VERIFIED BY THE DEW WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	12202			RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONESPRING LIME	2595 2693 4699 4949 5189 6277 7535 9073

32. Additional remarks (include plugging procedure):
 FIRST BONESPRING SAND: 10088
 SECOND BONESPRING SAND: 10633
 THIRD BONESPRING CARBONATE: 11073
 THIRD BONESPRING SAND: 11725
 WOLFCAMP: 12202

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #529674 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, LLC, sent to the Hobbs

Name(*please print*) KATY REDDELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.