District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

Revised August 1, 2011 Submit one copy to appropriate

District Office

FORM C-102

AMENDED REPORT

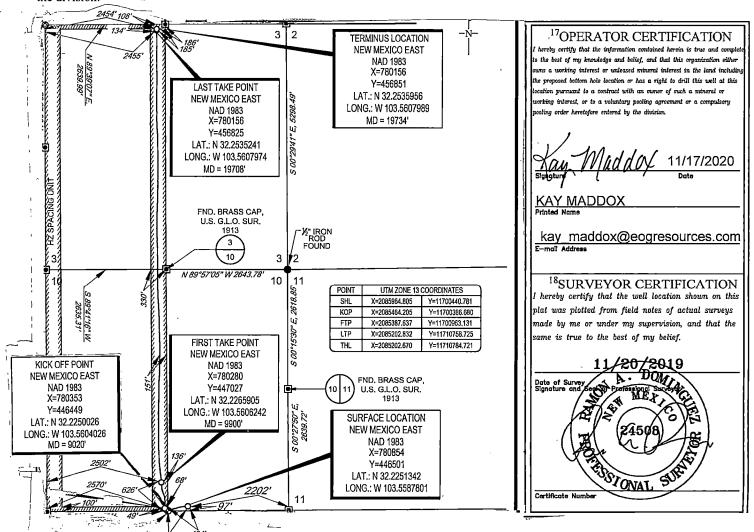
WELL LOCATION AND ACREAGE DEDICATION PLAT

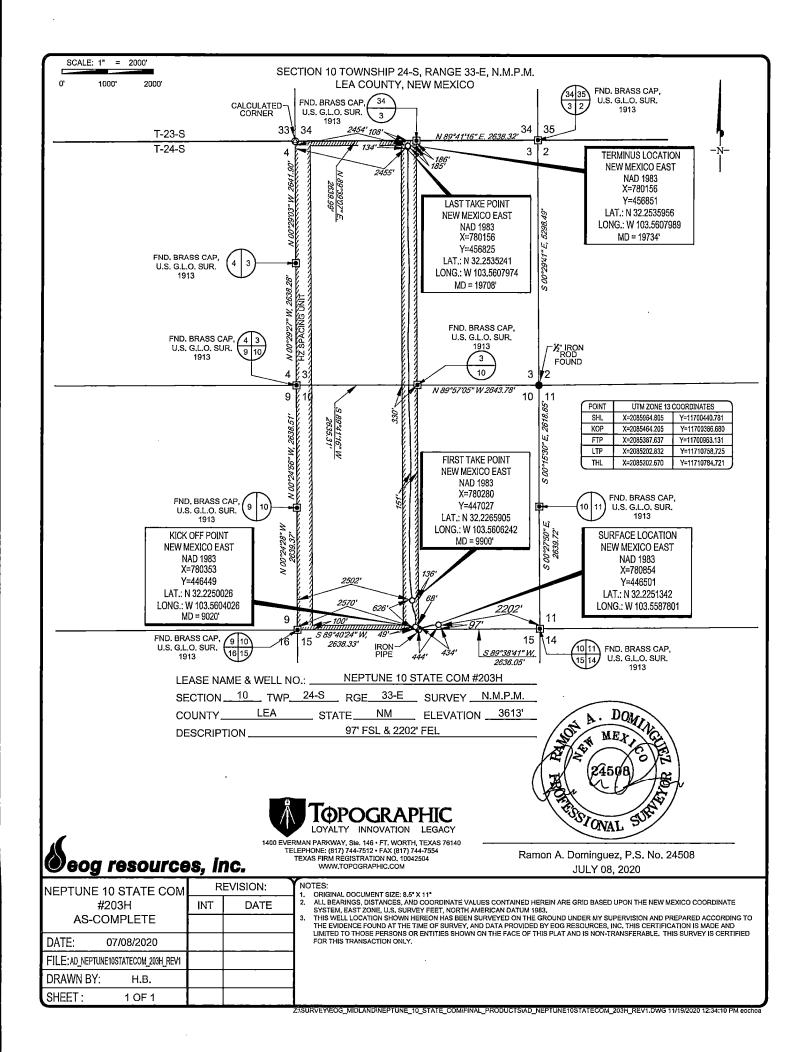
Г	¹ API Numbe	r ² Pool Code	³ Pool Name	1/ -
	30-025-46733	59900	TRIPLE X; BONE SPRING	17
Г	Property Code	5	Property Name	⁶ Well Number
	313956	NEPTUNE	E 10 STATE COM	203Н
	⁷ OGRID №.	8	Operator Name	⁹ Elevation
L	7377	EOG RE	SOURCES, INC.	3613'

10 Surface Location

					Sui lace Li	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	24-S	33-E	-	97'	SOUTH	2202'	EAST	LEA
¹¹ Bottom Hole Location If Different From Surface NSL-7986									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	24-S	33-E	_	185'	NORTH	2454'	WEST	LEA
13 Dedicated Acres 640.23 13 Joint or Infill 14 Consolidation Code 15 Order No. 15									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Inten	t	As Dril	led XX	X										
API #)25-467	722												
Ope	rator Nai		, INC				perty N PTUN			ATE (COM	1		Well Number 203H
Kick (Off Point	(KOP)												
UL O	Section 10	Township 24S	Range 33E	Lot	Feet 49		From N		Feet 257		From	n E/W ST	County LEA	
Latitu			Longitu		4026		201	<u> </u>	* * _ ·		NAD 1983			
First 7	Γake Poir	nt (FTP)												
UL O	Section 10	Township 24S	Range 33E	Lot	Feet 626		From N		Feet 250		From	n E/W ST	County LEA	
Latitu	ide 226590)5	l		Longitu 103.		 6242						NAD 1983	
Last T	ake Poin	t (LTP)												
UL C	Section 3	Township 24S	Range 33E	Lot	Feet 134		m N/S ORTH	Feet		From WES		Count	Y	
Latitu			OOL		Longitu	ıde	7974	2 10		1112	· •	NAD 198	3	
Is this	s well the	defining v	vell for th	e Horiz	zontal Տլ	oacin	g Unit?		NO]				
Is this	well an	infill well?		YES										
	ng Unit.	lease provi	ide API if a	availab	ole, Opei	rator	Name	and v	vell n	umbei	for [Definir	ng well fo	r Horizontal
1)25-456	637												
-	rator Nai G RESC	^{ne:} DURCES	, INC		Property Name: NEPTUNE 10 STATE COM						Well Number 302H			



EOG Resources - Midland

Lea County, NM (NAD 83 NME) Neptune 10 State Com #203H OH

Design: OH

Midland PVA

17 March, 2020



0.0 usft

EOG Resources

Midland PVA

ered Lean	urces				
Project: Lea Count	ources - Midland y, NM (NAD 83 NME) o State Com		Local Co-ordinate TVD Reference: MD Reference: North Reference: Survey Calculatio Database:	KB 25 @ 3638.0usf KB 25 @ 3638.0usf Grid	
Project	Lea County, NM (NAD 83 NME)	and the second s	Tarket management and a second of the State	The second of th	روالها ما به المال المواها الموسلام ما المال المالية المالية المالية المالية المالية المالية المالية المالية ا المناسبة المالية
Geo Datum: North A Map Zone: New M	ate Plane 1983 American Datum 1983 Jexico Eastern Zone	Control Control of the Control	System Datum:	Mean Sea Level	
Site	Neptune 10 State Com				and the second s
Site Position: From: M. Position Uncertainty:	ap 0.0 usft _	Northing: Easting: Slot Radius:	446,557.00 usft 778,964.00 usft 13-3/16 "	Latitude: Longitude: Grid Convergence:	32° 13' 31.172 N 103° 33' 53.609 W 0.41 °
Well	#203H	The same of the second of the		The state of the s	and the second s
Well Position +N/-S	0.0 usft	Northing:	446,501.00 usft	Latitude:	32° 13' 30,484 N
+E/-W		Easting:	780,854.00 usft	Longitude;	103° 33′ 31.613 W
B141 11	0.00		•		

Wellbore	, S,OH				en unitya unuun parieti viine, ya waxaya ya waxaya		
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength		
	IGRF201		6.65	(°) 60.03	(nT) 47.659.89712089	gale taking in a comment	and the latest

Design	OH					
Audit Notes	:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0	
Vertical Sec	tion:	Depth From (TVD)	+N/-S	+E/-W	Direction	
r 30,3		(usft)	(usft)	(usft)	(1)	at a fire of the control of the cont
		0.0	0,0	0,0	356.20	mm - with control (And program) - minimal from an anticophysical control (And Section

Position Uncertainty

Wellhead Elevation:

3,613.0 usft

Ground Level:



Site: Well:

Design:

EOG Resources Midland PVA

Well #203H KB 25 @ 3638.0usft KB 25 @ 3638.0usft Company: Project: EOG Resources - Midland Local Co-ordinate Reference: TVD Reference: MD Reference: Lea County, NM (NAD 83 NME) Neptune 10 State Com #203H North Reference: Grid Wellbore: он Survey Calculation Method: Minimum Curvature OH, Database: EDM

Survey Program	Date, 3/17/20	20	manager of grown	د بي در دريور در دريورو در دريورورو در دريورورو	. د دیکا آثار مدید	سام میاهدی اساس داری داشد	Time Way		مرسوم المراجعة المراجعية عاد المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة والمراجعة المراجعة ا			
From (usft)	To (usft) Survey (• ,	e e e e e e e e e e e e e e e e e e e	Tool Name		Description	,	 v v	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	¢ ,	el e	
154.0 1,517.0	1,370.0 Gyrodata 19,734.0 Scientific	` '	atteria, atas attatana	EOG MWD+IFR EOG MWD+IFR		MWD + IFR1 MWD + IFR1			and the second s			

Survey		and the second s	in hallistadia et espe e sa se e è se est se		सम्बद्धाः स्थापना । जन्म स्थापना ।	i de difficiente descrita e e e e esta de la compania e e	a salah dari dari dari dari dari dari dari dari		مانچان با با ماند و چان در لانگان در در از ایا در در	ing South Court of The Court of
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	_DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0,0	0.00	0.00	0.00	0.0	0.0
154.0	0.59	163.38	154.0	-0.8	0.2	0.38	0.38	0.00	0.0	0.0
331.0	0.74	125.44	331.0	-2.3	1.4	0.26	0.08	-21.44	0.0	0.0
506.0	0.51	171.21	506.0	-3.7	2.5	0.30	-0.13	26.15	0.0	0.0
679.0	0.74	146.93	679.0	-5.4	3.2	0.20	0.13	-14.03	0.0	0.0
870.0	0.20	202.77	870.0	-6.8	3.7	0.34	-0.28	29.24	0,0	0.0
1,059.0	0.76	252.82	1,059.0	-7.4	2.4	0.34	0.30	26.48	0.0	0.0
1,248.0	0.72	208.11	1,247.9	-8.9	0.6	0.30	-0.02	-23,66	0.0	0.0
1,370.0	0,85	233.10	1,369.9	-10.1	-0.4	0.30	0.11	20.48	0.0	0.0
1,517.0	0.51	267.06	1,516.9	-10.8	-2.0	0,35	-0.23	23.10	0.3	-0.6
1,705.0	5.42	275.49	1,704.6	-10.0	-11.6	2.61	2.61	4.48	-0.2	-3.0
1,893.0	6.61	279.45	1,891.6	-7.3	-31.2	0.67	0.63	2.11	-1.6	-6.9
2,082.0	6.12	275,68	2,079.4	-4.5	-51.9	0.34	-0.26	-1.99	-2.7	-11.1
2,270.0	6.20	276.67	2,266.3	-2.4	-72.0	0.07	0,04	0.53	-3.7	-14.6
2,459.0	5.53	262.17	2,454.3	-2.4	-91,1	0.86	-0.35	-7.67	0.7	-16.4
2,648.0	5.28	265.41	2,642.5	-4.4	-108.8	0.21	-0.13	1.71	1.8	-15.8
2,837.0	4.77	265.20	2,830.8	-5.7	-125.3	0.27	-0.27	-0.11	5.0	-15.6
3,025.0	5.61	256,94	3,018.0	-8.4	-142.1	0.60	0.45	-4.39	9.7	-12.8
3,214.0	5,18	255.01	3,206.2	-12.7	-159.3	0.25	-0.23	-1.02	11.8	-9.1
3,403.0	4.23	255.70	3,394.5	-16.7	-174.3	0.50	-0.50	0.37	15.6	-5.7
3,591.0	5.37	252.43	3,581,9	-21.0	-189.4	0.62	0.61	-1.74	19.3	-0.7



Midland PVA

Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #203H

Wellbore: ОН он Design:

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database:

Well #203H KB 25 @ 3638,0usft KB 25 @ 3638,0usft

Grid Minimum Curvature EDM

MD (usft)	inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
3,779.0	5.43	251.93	3,769.0	-26.5	-206.2	0.04	0.03	-0.27	20.7	4.
3,967.0	5.72	249.94	3,956.1	-32.4	-223.5	0.19	0.15	-1.06	21.2	9.
4,156.0	6.36	252.99	4,144.1	-38.7	-242.4	0.38	0.34	1.61	21.1	13.
4,344.0	6.28	261.20	4,331.0	-43.3	-262.5	0.48	-0.04	4.37	21.8	13.
4,439.0	5,06	258.76	4,425.5	-44.9	-271.7	1.31	-1.28	-2.57	21.7	15.
4,627.0	7.12	255.55	4,612.4	-49.5	-291.1	1.11	1.10	-1.71	20.2	19.
4,816.0	6.20	254.59	4,800.1	-55.1	-312.3	0.49	-0.49	-0.51	17.3	23.
4,911.0	6.60	255.42	4,894.5	-57.8	-322.5	0.43	0.42	0.87	16.8	25.
5,096.0	5.39	250.24	5,078.5	-63.5	-341.0	0.72	-0.65	-2.80	13.8	30.
5,289,0	5.67	281.91	5,270.7	-64.6	-358.9	1.57	0.15	16.41	30.0	18.:
5,478.0	6.40	286.27	5,458.6	-59.7	-378.1	0.46	0.39	2.31	30.0	9.
5,667.0	6.10	291.15	5,646.5	-53.1	-397.6	0.32	-0.16	2.58	28.0	-0
5,855.0	6.11	294.22	5,833.4	-45.4	-416.0	0.17	0.01	1.63	25.2	-10.
6,043.0	6.04	293.46	6,020.4	-37.4	-434.2	0.06	-0.04	-0.40	22.9	-19.
6,232.0	5.25	294.46	6,208.5	-29.8	-451.2	0.42	-0.42	0.53	21.3	-29.
6,421.0	3.87	292.33	6,396.9	-23.8	-465.0	0.74	-0.73	-1.13	25.0	-37.
6,609.0	2.14	299.41	6,584.6	-19.7	-473.9	0.94	-0.92	3.77	24.9	-49.
6,798.0	1.35	263,95	6,773.5	-18.2	-479.2	0.69	-0.42	-18.76	50.0	-27.
6,986.0	1.22	244.51	6,961.5	-19.3	-483.2	0.24	-0.07	-10.34	52.3	-10.
7,175.0	1.19	249.17	7,150.4	-20.8	-486.9	0.05	-0.02	2.47	47.3	-14.
7,363.0	1.20	238.22	7,338.4	-22.6	-490.4	0.12	0.01	-5.82	45.3	-5.
7,552.0	1.57	236.60	7,527.3	-25.0	-494.2	0.20	0.20	-0.86	40.8	-4.:
7,620.7	1.47	229.66	7,596.0	-26.1	-495.7	0.30	-0.14	-10.10	39.2	0.
Brushy Top(Ne				ومولسيدوه المحداد محالا مؤمل في المحداث	The second second	and the stage of the	. Tangana anakana . Tanana angga			Service Commence
7,741.0	1.36	215.52	7,716.3	-28.3	-497.7	0.30	-0.09	-11.75	34.9	9.
7,930.0	1.01	217.92	7,905.2	-31.4	-500.0	0.19	-0.19	1.27	31.4	8.
8,118.0	1.07	191.79	8,093.2	-34.5	-501.4	0.25	0.03	-13.90	21.2	20.



EOG Resources Midland PVA

EOG Resources - Midland Lea County, NM (NAD 83 NME)

Company: Project: Site: Well: Wellbore:

Design:

Neptune 10 State Com #203H OH

ЮН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well #203H KB 25 @ 3638.0usft KB 25 @ 3638.0usft

Grid . Minimum Curvature :EDM

Survey	*****	Marie de periodo y la	د میرید ۴ ماند اماما	to the fit s		oft was a	رمان موا. مارات			المعاملة علي
MD	Inc	Azi (azimuth)	מעד	N/S	E/W	DLeg	Build	Turn ·	High to Plan	Right to Plan
(usft)	(°)	<u>(°)</u>	(usft)		(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
8,307.0	1.10	179.26	8,282.2	-38.0	-501.7	0.13	0.02	-6.63	12.7	24.4
8,495.0	1.07	173.51	8,470.1	-41.5	-501.5	0.06	-0.02	-3.06	6.6	25.4
8,684.0	1.34	178.13	8,659.1	-45.5	-501.2	0.15	0.14	2.44	4.7	24.9
8,872.0	0,86	183.59	8,847.1	-49.1	-501.3	0.26	-0.26	2,90	3.4	24.6
8,954.0	1.18	183.96	8,929.0	-50.6	-501.3	0,39	0.39	0.45	2.1	24.6
9,007.0	0.86	179.97	8,982.0	-51.5	-501.4	0.62	-0.60	-7.53	-0.5	, 24.6
9,020.0	1.04	2.63	8,995.0	-51.5	-501.4	14.60	1.37	-1,364.16	-0.6	-24.6
KOP, MD:9020.	0', TVD:8995.0',N/	S: 51.5, E/W: 501.4, I	NC:1.04				an enganterioren			
9,101.0	12.86	1.52	9,075.3	-41.7	-501.1	14.60	14.60	-1.37	-8.2	-24.9
9,196.0	31.55	2.33	9,162.9	-6.0	-499.8	19.68	19.67	0.85	-29.4	-28.0
9,290.0	42.46	4.83	9,237.8	50.4	-496.1	11.71	11.61	2.66	-60.4	-32.9
9,384.0	44.70	357.60	9,306.0	115.1	-494.8	5.81	2.38	-7.69	-81.0	-46.9
9,478.0	45.07	352.04	9,372.6	181.1	-500.8	4.19	0.39	-5.91	-87.0	-54.7
9,519.9	47.00	348,36	9,401.7	210.8	-506.0	7.83	4.61	-8.80	-84.0	-56.8
FTP (Neptune 1	0 SC 203H)	and a second of the second	and the state of t	ere e en la pare. Se est anno a envelagencia	an y a	en e			and the second s	
9,572.0	49.56	344,09	9,436.3	248.5	-515.3	7.83	4.91	-8.18	-78.1	-55.2
9,667.0	54.30	336.97	9,495.0	318.9	-540.3	7.72	4.99	-7.49	-62.6	-39.8
9,738.9	60.14	346.68	9,533.9	376.2	-558.9	13.95	8.12	13.51	-49.6	-22.6
	MD:9738.9', TVD:9	533.9',N/S:376.2', E/W		The second se	د د د د د د د د د د د د د د د د د د د	حادث المارية. في والمرافق فيليكلافوون	danili sana sana	الله القدار المستدار العلم المرافقية الأرافية الإراماء	a a company of the second	energy and a company of the company
9,761.0	62.07	349,43	9,544.6	395.2	-562.9	13.95	8.74	12.42	-44.6	-20.1
9,855.0	70.92	358.99	9,582.1	480.7	-571.4	13.24	9.41	10.17	-21.5	-21.0
9,950.0	82,78	354.25	9,603.7	572.9	-576.9	13.39	12.48	-4.99	-1.3	-26.4
10,044.0	87.99	353.39	9,611.3	666.0	-587.0	5,62	5.54	-0.91	6.1	-23.0
10,138.0	89.90	352.80	9,613.0	759.3	-598.3	2.13	2.03	-0.63	7.6	-13.8
10,233.1	90.97	353,36	9,612.3	853.7	-609.8	1.27	1.13	0.59	6.7	-3.1
10,327.0	91.74	357.28	9,610.1	947.2	-617.4	4.25	0.82	4.17	4,3	3.8
10.421.0	90.00	357.44	9.608.6	1.041.1	-621.7	1.86	-1.85	0.17	2.7	7.4



Midland PVA

Company: Project: Site: Well: EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #203H

Well: #203H Wellbore: OH Design: OH Local Co-ordinate Reference: TVD Reference:

MD Reference:
North Reference:
Survey Calculation Method;
Database:

Well #203H KB 25 @ 3638.0usft KB 25 @ 3638.0usft Grid Minimum Curvature

EDM

SHIP	

MD	inc	Azi (azimuth)	TVD	N/S	E/W.	DLeg	Build	Turn	High to Plan	Right to Plan
,. (usft)	(°)	(°)	(usft)	(usft)	. (usft) :	(°/100usft)	(°/100usft)	(°/100usft) *	(usft)	(usft)
10,515.0	89.93	356.76	9,608.7	1,135.0	-626.5	0.73	-0.07	-0.72	2.6	11.
10,610.0	90.44	356.14	9,608.4	1,229.8	-632.4	0.85	0.54	-0.65	2.1	16.
10,704.0	91.58	359.18	9,606.7	1,323.7	-636.2	3.45	1.21	3.23	0.2	19.
10,798.0	89.39	0.82	9,605.9	1,417.7	-636.2	2.91	-2.33	1.74	-0.7	18.
10,893.0	88.73	0.70	9,607.5	1,512.7	-635.0	0.71	-0.69	-0.13	0.6	16.
10,987.0	89.16	0.37	9,609.2	1,606.7	-634.1	0,58	0.46	-0.35	2.2	15.
11,081.0	88.93	359.53	9,610.8	1,700.7	-634.2	0.93	-0.24	-0.89	3.6	14.0
11,176.0	88.29	358.77	9,613.1	1,795.6	-635.6	1.05	-0.67	-0.80	5.7	15.3
11,270.0	91.77	359.67	9,613.1	1,889.6	-636.9	3.82	3.70	0.96	5.5	15.
11,364.0	92.54	0.03	9,609.5	1,983.5	-637.1	0.90	0.82	0.38	1.7	15.
11,458.0	90.57	1.26	9,607.0	2,077.5	-636.0	2,47	-2.10	1.31	-1.0	13.
11,553.0	90.23	0.82	9,606.3	2,172.5·	-634.3	0.59	-0.36	-0.46	-1.8	11.
11,648.0	91.52	1.16	9,604.9	2,267.4	-632.7	1.40	1.36	0.36	-3.5	8.
11,742.0	90.57	359.27	9,603.1	2,361.4	-632.3	2.25	-1.01	-2.01	-5.3	7.
11,837.0	91.15	0.09	9,601.7	2,456.4	-632.9	1.06	0.61	0.86	-7.0	· 7.
11,931.0	90.97	1.12	9,600.0	2,550.4	-631.9	1.11	-0.19	1.10	-8.9	5.
12,025.0	90,13	2.32	9,599.1	2,644.3	-629.0	1.56	-0.89	1.28	-10.0	2.
12,119.0	. 87.95	3.46	9,600.7	2,738.2	-624.3	2.62	-2.32	1.21	-8.6	-3.
12,213.0	87.09	3.41	9,604.7	2,831.9	-618.7	0.92	-0.91	-0.05	-4.7	-9.
12,308.0	88.15	1.13	9,608.7	2,926.8	-614.9	2.64	1.12	-2.40	-0.9	-14.
12,402.0	89.20	0.33	9,610.8	3,020.7	-613.7	1.40	1.12	-0.85	1.1	-16.
12,496.0	89,09	0.93	9,612.2	3,114.7	-612.7	0.65	-0.12	0.64	2.3	-18.
12,531.1	89.87	0.83	9,612.6	3,149.8	-612.1	2.24	2.22	-0.29	2.6	-18.
TGT#1(Neptune		and the second s	a management of the contract of	parties and the second and the secon	and the second s	paragapanananan men	e a sugar in angra ana	and the second second	ng na managan ng na managan	
12,591.0	91.20	0.65	9,612.0	3,209.7	-611.4	2.24	2.22	-0,29	1.7	-20.
12,685.0	91.61	0.65	9,609.7	3,303.7	-610.3	0.44	0.44	0.00	-1.3	-21.
12,779.0	91.91	359.07	9,606.8	3,397.6	-610,5	1.71	0.32	-1,68	-4.8	-22.



Midland PVA

Company: Project: Site: Well: Wellbore:

Design:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Neptune 10 State Com #203H

ОН

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Database:

Well #203H KB 25 @ 3638.0usft KB 25 @ 3638.0usft Grid Minimum Curvature

EDM

Survey	Andrew Janes Co.	a a a a a a a a a a a a a a a a a a a 	and the state of the sales on the state of the sales of	and report terms.	riga a respectable a la artigi a partir i la artigi a rigi	Tare the same of t		Carlo de las	en penganang tenggan mangan	
MD	Inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn	High to Plan	Right to Plan
(usft)	(°)	(°)		(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)
12,874.0	91.81	359.70	9,603.7	3,492.6	-611.6	0.67	-0.11	0.66	-8,5	-22,0
12,969.0	91,01	359.61	9,601.4	3,587.5	-612.1	0.85	-0.84	-0.09	-11.4	-22.2
13,063.0	89.36	358.03	9,601.1	3,681.5	-614.1	2.43	-1.76	-1.68	-12.3	-21.0
13,157.0	90.17	358.89	9,601.5	3,775.5	-616.6	1.26	0.86	0.91	-12.6	-19.2
13,252.0	91.34	. 358.78	9,600.2	3,870.4	-618.5	1.24	1,23	-0.12	-14.4	-18.0
13,346.0	88.35	358.13	9,600.5	3,964.4	-621.1	3.26	-3.18	-0.69	-14.8	-16.2
13,441.0	88.69	358.31	9,602.9	4,059.3	-624.0	0.40	0.36	0.19	-13.0	-14.0
13,535.0	88.66	358.55	9,605.1	4,153.2	-626.6	0.26	-0.03	0.26	-11.4	-12.2
13,629.0	88.29	357.39	9,607.6	4,247.2	-629.9	1.29	-0.39	-1.23	-9,5	-9.6
13,724.0	89.33	356.97	9,609.6	4,342.0	-634.6	1.18	1.09	-0.44	-8.2	-5.6
13,818.0	89.70	356,65	9,610.4	4,435.9	-639.8	0.52	0.39	-0.34	-8.0	-1.1
13,913.0	89.33	356.16	9,611.2	4,530.7	-645.8	0.65	-0.39	-0,52	-7.8	4.1
14,007.0	90.67	356,68	9,611.2	4,624.5	-651.6	1.53	1.43	0.55	-8.4	9.2
14,101.0	90.87	358.32	9,609.9	4,718.4	-655.7	1.76	. 0.21	1.74	-10.3	12.6
14,196.0	91.31	357.97	9,608.1	4,813.3	-658.8	0.59	0.46	-0.37	-12.7	14.9
14,290.0	89.46	359,57	9,607.5	4,907.3	-660.8	2.60	-1.97	1.70	-14.0	16.2
14,385.0	91.37	0.55	9,606.8	5,002.3	-660.7	2.26	2.01	1.03	-15.3	15.4
14,479.0	89.06	359.74	9,606.4	5,096.3	-660.5	2.60	-2.46	-0.86	-16.2	14.4
14,574.0	89.60	359.64	9,607.5	5,191.3	-661.0	0.58	0.57	-0.11	-15.7	14.2
14,668.0	89.50	359.59	9,608.3	5,285.3	-661.6	0.12	-0.11	-0.05	-15.6	14.1
14,762.0	90.34	359.59	9,608.4	5,379.3	-662.3	0.89	0.89	0.00	-16.1	14.0
14,857.0	90.40	359.15	9,607.8	5,474.3	-663.4	0.47	0.06	-0.46	-17.3	14.3
14,951.0	89.90	359.29	9,607.6	5,568.2	-664.6	0.55	-0.53	0.15	-18.2	14.9
15,045.0	89.23	358.72	9,608.3	5,662.2	-666.3	0.94	-0.71	-0.61	-18.1	15.8
. 15,139.0	88.26	358.02	9,610.3	5,756.2	-668.9	1.27	-1.03	-0.74	-16.6	17.7
15,234.0	88.45	357.99	9,613.1	5,851.1	-672.2	0.20	0.20	-0,03	-14.5	20.3
15,328.0	90.34	358.30	9,614,0	5,945.0	-675.3	2.04	2.01	0.33	-14.1	22.6



EOG Resources Midland PVA

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EOG Resources - Midland Lea County, NM (NAD 83 NME)

Project:
Site:
Well:

Company:

Neptune 10 State Com #203H OH

-¦OH

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well #203H KB 25 @ 3638.0usft KB 25 @ 3638.0usft

Grid Minimum Curvature EDM

Design: Survey

DLeg Right to Plan MD Azi (azimuth) TVD N/S E/W Build Turn High to Plan (°/100usft) (°/100usft) (usft) (usft) (°) (usft) (usft) (usft) (usft) (°) 6,039.0 24.8 15,422.0 90,67 358.07 9,613.2 -678.3 0.43 0.35 -0.24-15.6 0.07 15.516.0 90.74 359.66 9.612.1 6.132.9 -680.1 1.69 1.69 -17.4 26.0 15,605.3 90.36 0.88 9,611.2 6,222.3 -679.7 1.43 -0.42 1.37 -18.8 24.8 TGT#2(Neptune 10 SC 203H) -0.42 15,611.0 90.34 0.96 9.611.2 6,227.9 -679.6 1.43 1.37 -18.9 24.7 15,706.0 88.96 2.38 9,611.7 6,322.9 -676.8 2.08 -1.45 1.49 -18.1 21.2 15,800.0 86.82 2.67 9,615.2 6,416.7 -672.7 2.30 -2.28 0.31 -14.4 16.4 15,894.0 86.10 1.81 9,621.0 6.510.5 -669.0 1.19 -0.77 -0,91 -8.4 12.0 0.85 9,626.6 6,605.3 -666.8 1.50 1.11 -1.01 -2,6 9.0 15.989.0 87.15 16,083.0 87.21 0.74 9,631.2 6,699.1 -665.5 0.13 0.06 -0.12 2.3 7.0 0.67 5.1 16,178.0 89.63 9.633.8 6.794.1 -664.4 2.55 2.55 -0.07 5.0 16,272.0 90.33 0.60 9,633.9 6,888.1 -663.3 0.75 0.74 -0.07 5.4 3.3 16,367.0 91.28 0.84 9,632.5 6,983.1 -662.1 1.03 1.00 0.25 4.3 1.3 9,631.0 -0.68 -1.49 2.9 16,461.0 90.64 359.44 7.077.1 -661.9 1,64 0.4 16,555.0 88.86 0.69 9,631.4 7,171.0 -661.8 2.31 -1.89 1.33 3.6 -0.5 16,649.0 88.19 0.86 9,633.8 7,265.0 -660.5 0.74 -0.71 0.18 6.2 -2.5 0.26 10.8 9,638.1 7,359.9 -658.9 1.72 -1.69 -4.8 16.744.0 86.58 1.11 -7.2 16.838.0 85,90 0.88 9,644.3 7,453.7 -657.3 0.76 -0.72 -0.24 17.2 16,932.0 86,61 359.55 9,650.4 7,547.5 -656.9 1.60 0.76 -1.41 23.6 -8.3 1.54 1.50 -0.33 28.2 359.24 9.654.8 7.641.4 -657.9 -8.0 17,026.0 88.02 359,28 9,658.1 7,735.3 -659.1 80.0 -0.06 0.04 31.7 -7.5 17,120.0 87.96 17,215.0 88.89 358.22 9,660.7 7,830.2 -661.2 1.48 0.98 -1.12 34.6 -6.2 -664.5 0.86 357.77 9.661.9 7.924.2 0.99 -0.48 36.0 -3.6 17,309.0 89.70 89.80 357.40 9,662.3 8,018.1 -668.4 0.41 0.11 -0.39 36.6 -0.4 17,403.0 17,497.0 89.26 357.03 9,663.1 8,112.0 -673.0 0.70 -0.57 -0.39 37.6 3.4 38.7 356,96 9,664.0 8,205.8 -677.9 0,39 -0.07 7.6 17,591.0 89.63 0.40

-683.2

0.37

-0.28

-0.24

17,686.0

89.36

356.73

8,300.7

9,664.8

12.1

39.8



Midland PVA

Company: Project: Site: Well:

Lea County, NM (NAD 83 NME)
Neptuné 10 State Com
#203H

Wellbore:

ОН

Design: ЮН Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well #203H KB 25 @ 3638.0usft KB 25 @ 3638.0usft

Grid Minimum Curvature

EDM

s	urvey	

MD (usft)	.inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Pla (usft)
17,780.0	89.30	357.96	9,665.9	8,394.6	-687.5	1.31	-0.06	1.31	41.1	
17,874.0	89.16	359.39	9,667.2	8,488.5	-689.7	1.53	-0.15	1.52	42.6	
17,968.0	89,56	0.00	9,668.2	8,582.5	-690.2	0.78	0.43	0.65	43.9	
18,063.0	88.82	359.85	9,669.6	8,677.5	-690.3	0.79	-0.78	-0.16	45.5	
18,157.0	91.01	359.23	9,669.7	8,771.5	-691.1	2.42	2.33	-0.66	45.9	
18,251.0	92.49	359.25	9,666.9	8,865.5	-692.3	1.57	1.57	0.02	43.2	
18,345.0	92.04	359,89	9,663.1	8,959.4	-693.0	0.83	-0.48	0.68	39.7	
18,439.0	92.32	0.22	9,659.6	9,053.3	-692.9	0.46	0.30	0.35	36.4	
18,534.0	90.94	0.47	9,656.9	9,148.3	-692.4	1.48	-1.45	0.26	33.9	
18,628.0	89,93	0.28	9,656.2	9,242.3	-691.7	1.09	-1.07	-0.20	33.4	
18,723.0	89.29	359,55	9,656.8	9,337.3	-691.9	1.02	-0.67	-0.77	34.3	
18,817.0	88.56	359.15	9,658.6	9,431.2	-692.9	0.89	-0.78	-0.43	36.3	
18,911.0	86.94	359.01	9,662.3	9,525.1	-694.5	1.73	-1.72	-0.15	40.2	
19,004.0	91.01	0.43	9,663.9	9,618.1	-694.9	4.63	4.38	1.53	42.1	
19,100.4	91.84	0.58	9,661.5	9,714.4	-694.1	0.88	0.86	0.16	40.0	
19,193.0	92.42	359.99	9,658.1	9,807.0	-693.6	0.89	0,63	-0.64	36.7	
19,287.0	90.24	359.90	9,655.9	9,901.0	-693.7	2.32	-2.32	-0.10	34.8	
19,381.0	90.07	0.22	9,655,6	9,995.0	-693,6	0,39	-0.18	0.34	34.8	
19,475.0	90.47	359.22	9,655.2	10,089.0	-694.1	1.15	0.43	-1.06	34.6	
19,570.0	91.04	359.36	9,653.9	10,184.0	-695.2	0.62	0.60	0,15	33,5	
19,664.0	91.41	358.54	9,651.9	10,277.9	-697.0	0.96	0.39	-0.87	31.8	
Last MWD Surve		e ara = o.,	- ,	tanian a mana	an exista in the control of the cont	a a sa		a an out of section of	2	n o ga -
19,734.0	91.41	358.54	9,650.2	10,347.9	-698.7	0.00	0.00	0.00	30,2	



EOG Resources Midland PVA

Company:	EOG Resources - Midlane				Local Co-ordinate Reference:	Well #203H	
Project:	Lea County, NM (NAD 83	NME)			TVD Reference:	KB 25 @ 3638.0usft	
Site:	Neptune 10 State Com	40	* * * * * * * * * * * * * * * * * * * *		MD Reference:	KB 25 @ 3638.0usft	
Well:	#203H	ita di din din din din din din din din din		المراجع فالمراجع	North Reference:	Grid	
Wellbore:	OH				Survey Calculation Method:	Minimum Curvature	12.5
Design:	ОН		*		Database:	EDM	. *
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Design Annotation	ons	The second secon					The state of the s
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1	Measured Vertical	Local Cod	ordinates , , , ,	·			3
	Depth Depth	+N/-S	+E/-W	*		i i i i i i	
2	(usft) (usft)	(usft)	(usft)	Comment		a de partir de la companya de la co	I and was in the
	9,020.0 8,995.0	51.5	-501.4	KOP, MD:9020.0', TVD:8995.0',N/S:-	51.5', E/W:-501.4', INC:1.04		
1	9,738.9 9,533.9	9 376.2	-558.9	FTP Crossing, MD:9738.9', TVD:953	3.9',N/S:376.2', E/W:-558.9', INC:60.14		
	19,664.0 9,651.9	9 10,277.9	-697.0	Last MWD Survey (MD=19664.0')			
	19,734.0 9,650.2	2 10,347.9	-698.7	Projection to Bit (MD=19734.0')			i

Checked By:	Approved By:	Date:

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddex 11/18/2020

Signed



PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: New Mexico Eastern Zone System Datum: Mean Sea Level



Azimuths to Grid North True North: -0.41° Magnetic North: 6.24°

		Lea County, NM (NAD 83 NME) Neptune 10 State Com #203H Plan #2 Magnetic Field Strength: 47053-8111 Magnetic Field Strength: 47053-8111 Magnetic Field Strength: 47053-8111 Magnetic Field Strength: 47053-8111 Magnetic Field Strength: 4705-8111 Magnetic Field Strength: 4705-8111	8800
		To convert a Magnetic Direction to a Gifd Direction. Add 6.24* To convert a Magnetic Direction to a Two Direction, Add 6.25* East To convert a True Direction to a Gifd Direction, Subtract 0.41*	7200
l		WELL DETAILS: 9203H	6000
		3613.0 **HV-S +E/-W Northing Easting Latitude Longitude Slot 0.0 0.0 446591.00 780654.00 32* 13* 50.464 N 103* 33* 31.613 W	6400 - 64
		SECTION DETAILS Sec MD Inc Azl TVD +N/-S +E/-W Dieg TFace VSect Target	6000 - 60
	400 0 400 800 1200	1 1370.0 0.85 233.10 1369.9 -10.1 -0.4 0.00 0.00 -10.0	\$ 5000 \$
	1500-	WELLBORE TARGET DETAILS (MAP CO-ORDINATES)	3200
	2000	Name Brushy Top(Neptune 10 SC 203H) TGT (Reptune 10 SC 203H) FIP (Neptune 10 SC 203H) SS0.0 -1.0 -40.0 46450.00 780238.00 Point TGT (Reptune 10 SC 203H) SS1.0 -1.0 40.0 4650.00 780238.00 Point TGT (Reptune 10 SC 203H) SS1.0 -19048.0 4657.0 46580.00 780238.0 Point FIBAL (Reptune 10 SC 203H) FIBAL (Reptune 10 SC 203H) SS2.0 10348.0 4657.0 465854.30 780238.0 Rectangle (Sides: 10.0 W50.0)	2800
	2400	Name Page	2400
	2800		2000
3000 4000 4000 4000 4000 4000 4000 4000	3500 4 4400 4 45	Manual Control of Co	1500 1700 1700 1700 1700 1700 1700 1700
	9200 920 920 920 920 920 920 920 920 920	100 100 100 100 100 100 100 100 100 100	### ### ### ### ### ### ### ### ### ##
	10000 400 400 12d0	1664 2060 2460 2360 3560 400 4400 8200 8260 600 600 600 840 7.60 8600 8200 8200 8200 8200 8600 10000 1	Fibra #2 14 (2004 10) 100 (31 (41 (41 (41 (41 (41 (41 (41 (41 (41 (4