Office Submit I Copy	To Appropriate District		ate of New			11/30/2020		
<u>District I</u> – (575	,	Energy, Mi	nerals and N	√atural Re	esources	WELL API	NO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			CEDIA TION DIVIGIONI			30-025-4		
811 S. First St., District III – (50	SERVATION DIVISION			5. Indicate Type of Lease				
1000 Rio Brazo	South St. Francis Dr. nta Fe, NM 87505			STATE X FEE				
<u>District IV</u> – (50 1220 S. St. Fran 87505	05) 476-3460 ncis Dr., Santa Fe, NM	58	mia re, Niv	1 8/303		6. State Oil	& Gas Lea	ase No.
87303	RTS ON WE	TS ON WELLS			ame or Uni	t Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Duck Hunt 1 State Com		
1. Type of Well: Oil Well Gas Well Other						8. Well Number 401H		
2. Name of Operator						9. OGRID Number		
Centennial Resource Production, LLC						372165		
3. Address of Operator						10. Pool name or Wildcat		
1001 17th Street, suite 1800, Denver, CO 80202 Antelope Ridge: Bone Spring, N 2205 4. Well Location								ne Spring, N 2205
Unit Letter J: 2039 feet from the South line and 1956 feet from the East line								
Section 1 Township 23S Range 34E NMPM County Lea								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368 GL								
			336	8 GL				
	12. Check A	Appropriate Box	to Indicate	e Nature	of Notice,	Report or C	Other Dat	a
	NOTICE OF IN	TENTION TO			SUB	SEQUENT	REPOR	RT OF:
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING								
TEMPORARILY ABANDON								
	TER CASING	MULTIPLE CON	MPL	CAS	ING/CEMEN	T JOB		
	E COMMINGLE DOP SYSTEM							
OTHER:	DOP STSTEM			отн	ER: Cor	npletion		X
13. Desc	ribe proposed or comp			all pertine	nt details, an	d give pertine		cluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
prop	osed completion or rec	ompletion.						
	5/19 Test produc							
	0/19 - 12/10/19 F		_	0,491 -	17,513 w	14,973,50	3 gals sl	ick water,
•	71,185# 100 mes							
	2/19 Drill out plu	-	17,522.					
12/1	3/19 Turn well to	production.						
				Γ				
Spud Date:	9/22/19)	Rig Release	Date:		10/29/19		
Spud Date:	9/22/19		Rig Release	e Date:		10/29/19		
				L				
	9/22/19 fy that the information			L	ny knowledg			
	fy that the information	above is true and o		L	ny knowledg			
I hereby certif	fy that the information Sarah	above is true and o		ne best of n			DATE_	11/30/20
I hereby certif	fy that the information Sarah Ferreyros	above is true and of the signed by Sarah Ferreyros nesus. Sarah Ferreyros, cells. Sarah Ferreyros@detwinc.com 2020,11,30 12:15:16 -07:00"	complete to th	ne best of n	y Lead	ge and belief.	<u> </u>	
I hereby certification SIGNATURE Type or print	fy that the information Sarah Ferreyros Date: name Sarah Fe	above is true and of the signed by Sarah Ferreyros nesus. Sarah Ferreyros, cells. Sarah Ferreyros@detwinc.com 2020,11,30 12:15:16 -07:00"	complete to th	ne best of n	y Lead		<u> </u>	11/30/20 :: <u>720-499-1454</u>
I hereby certif	fy that the information Sarah Ferreyros Date: name Sarah Fe	above is true and of the signed by Sarah Ferreyros nesus. Sarah Ferreyros, cells. Sarah Ferreyros@detwinc.com 2020,11,30 12:15:16 -07:00"	complete to th TITLE_ Re _ E-mail add	ne best of n	y Lead	ge and belief.	PHONE	:: <u>720-499-1454</u>
I hereby certification of the state Use APPROVED	fy that the information Sarah Ferreyros name Sarah Feel Only	above is true and of the signed by Sarah Ferreyros nesus. Sarah Ferreyros, cells. Sarah Ferreyros@detwinc.com 2020,11,30 12:15:16 -07:00"	complete to th TITLE_ Re _ E-mail add	ne best of n	y Lead	ge and belief.	PHONE	