

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |   | 5. Lease Serial No.<br>NMNM62924                           |
| 2. Name of Operator<br>CHISHOLM ENERGY OPERATING LLC  |   | 6. If Indian, Allottee or Tribe Name                       |
| Contact: JENNIFER ELROD<br>Email: jelrod@chisholmenergy.com   |   | 7. If Unit or CA/Agreement, Name and/or No.                |
| 3a. Address<br>801 CHERRY STREET SUITE 1200 UNIT 20<br>FORT WORTH, TX 76102   | 3b. Phone No. (include area code)<br>Ph: 817-953-3728 Ext: 3728 | 8. Well Name and No.<br>MINIS 1 FED COM 3BS 5H             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 1 T21S R32E 150FNL 1250FWL<br>32.521942 N Lat, 103.632301 W Lon |   | 9. API Well No.<br>30-025-44848-00-X1                      |
|   |   | 10. Field and Pool or Exploratory Area<br>WC025G08S213304D |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM              |

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## INTERMEDIATE CASING SUNDRY

09/24/2020-DRILL 12.25" INT HOLE TO 5790'MD  
-NOTIFIED BLM OF 9.625" INT CSG JOB

09/25/2020-NOTIFIED BLM OF INT CMNT JOB  
-RAN 139 JTS OF 9.625", 48#, J-55 CSG SET @ 5659' (STEPHEN BAILEY W/BLM PRESENT DURING CSG RUN)  
-DV TOOL SET @ 3086'MD  
-PUMP 1ST STAGE CMNT W/231 BBLS(465 SXS)CLASS C LEAD CMNT @ 2.79 YIELD FOLLOWED BY 62 BBLS (280 SXS) CLASS C TAIL CMNT @ 1.25 YIELD; FULL RETURNS THROUGHOUT JOB  
-OPEN DV TOOL; 80 BBLS (161 SXS) CMNT TO SURFACE  
-PUMP 2ND STATE CMNT W/380 BBLS (765 SXS) CLASS C CMNT @ 2.79 YIELD; FULL RETURNS NO CMNT TO

12/3/2020 - PM NMOCD

|   |                              |
|---|------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #533092 verified by the BLM Well Information System<br/>For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 10/08/2020 (21PP0138SE)</b> |                              |
| Name (Printed/Typed) JENNIFER ELROD   | Title SR. REGULATORY ANALYST |
| Signature (Electronic Submission)   | Date 10/06/2020              |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROELUM ENGINEER | Date 10/21/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #533092 that would not fit on the form**

**32. Additional remarks, continued**

SURFACE; STEPHEN BAILEY W/BLM ON LOCATION FOR CMNT JOB

-WOC 8 HRS

-TOP OUT CMNT W/26 (109 SXS) CLASS C CMNT @ 1.34 YIELD W/18 BBLS (75 SXS) RETURNED TO SURFACE.

09/26/2020-WOC

09/26-09/27/2020-RAN CBL W/ TOC @ SURFACE

## Revisions to Operator-Submitted EC Data for Sundry Notice #533092

|                | Operator Submitted  | BLM Revised (AFMSS)   |
|----------------|---|---|
| Sundry Type:   | DRG<br>SR   | DRG<br>SR   |
| Lease:         | NMNM62924   | NMNM62924   |
| Agreement:     |   |   |
| Operator:      | CHISHOLM ENERGY OPERATING, LLC<br>801 CHERRY STREET SUITE 1200-UNIT 20<br>FORT WORTH, TX 76102<br>Ph: 817-953-3728      | CHISHOLM ENERGY OPERATING LLC<br>801 CHERRY STREET SUITE 1200 UNIT 20<br>FORT WORTH, TX 76102<br>Ph: 817 953 6063                 |
| Admin Contact: | JENNIFER ELROD<br>SR. REGULATORY ANALYST<br>E-Mail: jelrod@chisholmenergy.com<br>Cell: 940-452-6214<br>Ph: 817-953-3728 | JENNIFER ELROD<br>SR. REGULATORY ANALYST<br>E-Mail: jelrod@chisholmenergy.com<br>Cell: 940-452-6214<br>Ph: 817-953-3728 Ext: 3728 |
| Tech Contact:  | JENNIFER ELROD<br>SR. REGULATORY ANALYST<br>E-Mail: jelrod@chisholmenergy.com<br>Cell: 940-452-6214<br>Ph: 817-953-3728 | JENNIFER ELROD<br>SR. REGULATORY ANALYST<br>E-Mail: jelrod@chisholmenergy.com<br>Cell: 940-452-6214<br>Ph: 817-953-3728 Ext: 3728 |
| Location:      |   |   |
| State:         | NM  | NM  |
| County:        | LEA   | LEA   |
| Field/Pool:    | WC025G08S213304D;BNSPRING   | WC025G08S213304D  |
| Well/Facility: | MINIS 1 FEDERAL COM 3BS 5H<br>Sec 1 T21S R32E Mer NMP 135FNL 1220FWL<br>32.521983 N Lat, 103.632953 W Lon               | MINIS 1 FED COM 3BS 5H<br>Sec 1 T21S R32E 150FNL 1250FWL<br>32.521942 N Lat, 103.632301 W Lon                                     |