

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM05792

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				7. Unit or CA Agreement Name and No.	
2. Name of Operator BTA OIL PRODUCERS, LLC				8. Lease Name and Well No. ROJO 7811 34-27 FEDERAL 40H	
3. Address 104 S. PECOS MIDLAND, TX 79701				9. API Well No. 30-025-46097	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T25S R33E Mer At surface SENW Lot F 2510FNL 1335FWL 32.087368 N Lat, 103.564430 W Lon Sec 34 T25S R33E Mer At top prod interval reported below SENW Lot F 2510FNL 1335FWL 32.087368 N Lat, 103.564430 W Lon Sec 27 T25S R33E Mer At total depth Lot C 100FNL 1650FWL				10. Field and Pool, or Exploratory BOBCAT DRAW; UPPER WOLF	
14. Date Spudded 05/28/2020				15. Date T.D. Reached 06/27/2020	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/03/2020				17. Elevations (DF, KB, RT, GL)* 3329 GL	
18. Total Depth: MD 20416 TVD 12762		19. Plug Back T.D.: MD 20390 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD GAMMA RAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5		1119		765		0	
9.875	7.625 P-110	20.7		12226		1925		0	
8.750	7.625 P-110	20.7		12226		1925		0	
6.750	5.500 P-110	20.0		20416		1270		0	
6.750	5.000 P-110	18.0		20416		1270		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10000	10000						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12850	20300	12850 TO 20300			FRAC
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12850 TO 20300	394,929 TOTAL FLUID; 18,458,304 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2020	09/08/2020	24		210.0	810.0	1843.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 3625 SI	Csg. Press. 3400.0	24 Hr. Rate	Oil BBL 210	Gas MCF 810	Water BBL 1843	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #532332 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	12164			RUSTLER	2585
				TOP SALT	2676
				BASE SALT	4732
				DELAWARE	4981
				BELL CANYON	5228
				CHERRY CANYON	6268
				BRUSHY CANYON	7531
				BONESPRING LIME	9073

32. Additional remarks (include plugging procedure):
 FIRST BONESPRING SAND: 10018
 SECOND BONESPRING SAND: 10625
 THIRD BONESPRING CARBONATE: 11085
 THIRD BONESPRING SAND: 11705
 WOLFCAMP: 12164
 UPPER WOLFCAMP: 12367
 MIDDLE WOLFCAMP: 12630

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #532332 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS, LLC, sent to the Hobbs

Name(*please print*) KATY REDDELL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #532332 that would not fit on the form

32. Additional remarks, continued