Form 3160-5 (June 2015)						OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMNM138895		
						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other						8. Well Name and No. MULVA FED COM 112H		
2. Name of Operator TAP ROCK OPERATING LLC Contact: BILL RAMSEY E-Mail: bramsey@taprk.com						9. API Well No. 30-025-47740-00-X1		
3a. Address3b. Phone N602 PARK POINT DRIVE SUITE 200Ph: 720-30GOLDEN, CO 80401Ph: 720-30						10. Field and Pool or Exploratory Area WC025G09S243532M-WOLFBONE		
	., R., M., or Survey Description	ı)	11. County or Pa			State		
Sec 27 T24S R35E 32.181820 N Lat, 1				LEA COUNTY, NM				
12. CHEC	K THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMIS	SION		TYPE OF ACTION					
□ Notice of Intent		□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	t	☐ Alter Casing	-	Iraulic Fracturing	□ Reclam □ Recomp		Well Integrity	
☐ Final Abandonmer		Casing Repair Change Plans	_	New Construction Plug and Abandon			⊠ Other Well Spud	
	it Notice	Convert to Injection		g Back	Temporarily Abandon Water Disposal			
If the proposal is to deep Attach the Bond under v following completion of	pen directiona which the work the involved ted. Final At	eration: Clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	, give subsurface e the Bond No. o esults in a multip	locations and measu n file with BLM/BIA le completion or reco	red and true ve Required su mpletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	
Spud Well at 14:30 on 10/9/2020.								
10/9/2020: Drill 17.5 inch surface hole to 1050 ft. 10/10/2020: Run 13.375 inch J55 54.5 lb surface casing to 1033 ft. Pump 40 bbls gel spacer, followed by 460 sks of 13.5 ppg lead cmt, 445 sks of 14.8 ppg tail cmt. Drop plug and displace with 153 bbls brine, 100 bbls of cmt returned back to surface. Test casing to 1500 PSI for 30 minutes, good test.								
Surface Casing Details: Casing ran: 10/10/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1033 ft, Cement 905 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.								
14. I hereby certify that the	<u> </u>			1		12/3/2020) - PM NMOCD	
14. Thereby centry that the		Electronic Submission #	CK OPERATIN	G LLC, sent to th	e Hobbs	-		
Name(Printed/Typed) BILL RAMSEY				Title REGULATORY ANALYST				
Signature (Electronic Submission)				Date 10/12/2020				
		THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 11/12/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Hobbs				
Title 18 U.S.C. Section 1001 States any false, fictitious of	and Title 43 or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p s to any matter w	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** E	BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN		D ** BLM REVISE		

Revisions to Operator-Submitted EC Data for Sundry Notice #533560

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138890	NMNM138895
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	MIDDLE BONESPRING	WC025G09S243532M-WOLFBONE
Well/Facility:	MULVA FED COM 112H Sec 27 T24S R35E SESW 210FSL 2126FWL 32.181818 N Lat, 103.357052 W Lon	MULVA FED COM 112H Sec 27 T24S R35E SESW 210FSL 2126FWL 32.181820 N Lat, 103.357056 W Lon