

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Received NMOCD 10/1/20

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20948
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1973, ROSWELL, NM 88202-1973		7. Lease Name or Unit Agreement Name Maggie May
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>415</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>5S</u> Range <u>34E</u> NMPM County <u>Roosevelt</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4330		9. OGRID Number 1092
		10. Pool name or Wildcat Wildcat, Fusselman

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/9/2020 RU swab unit (Mico services) 1st run fluid level was 2400' pulled 1500' fluid, 2nd run fluid level was 3000, 3rd run fluid level was 3500', 4th run fluid level was 3700', 5th run was 3900', 6th run fluid level was scattered starting at 4500' recovered a total of 31.32 bbls water, 5.22 bbls per run. Made 8 more runs fluid was scattered starting at 5400' after the 14th run recovered a total of 56.84 bbls water. Made 4 more runs scattered fluid level at 5800' pulling from SN after the 18th run had recovered a total of 75.4 bbls water, averaged a total of 4.18 bbls per run. SI tubing SDFD.

9/10/2020 SITP 70#, bleed off psi to tank, 1st run fluid level was 3300', 2nd run fluid level was 4400' recovered a total of 17.4 bbls water. RD swab unit.

Spud Date:

6/13/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Operations Manager DATE 9/28/2020  
Type or print name Kyle Alpers E-mail address: kalpers@aecn.com PHONE: 575-625-2222  
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/3/20  
Conditions of Approval (if any):