Submit 1 Copy To Appropriate District Office District L = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resource	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	N 30-025-28061
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🖌 FEE
1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505       District IV - (505) 476-3460     Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B - 2317
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A State 35 Unit
1. Type of Well: Oil Well Gas Well Other I Injection Well	8. Well Number 029
2. Name of Operator MCGOWAN WORKING PARTNERS, INC.	9. OGRID Number 220397
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 55809, JACKSON, MS 39296-5809	Vacuum Grayburg San Andres
4. Well Location Unit Letter I : 1410 feet from the South line and 10 feet from the East line	
Unit Letter   I   1410   feet from the   South   line and     Section   35   Township   17 S   Range   34 E	nd <u>10</u> feet from the <u>East</u> line NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, G	
4004 GL & 4013 DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🖉 PLUG AND ABANDON 🗌 REMEDIAL	
	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/C   DOWNHOLE COMMINGLE	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
ESTIMATED START DATE FOR PROPOSED WORK:	
1. Pull injection tubing & packer.	
2. Inspect tubing & packer (we suspect hole in tubing).	
3. Replace/repair as required.	
4. Run injection tubing & packer back in hole same as before but will file subsequent report with details if any changes.	
5. Perform witnessed MIT & return to service. 24 HR notice price	n to Doot Markey on Toot
5. Perform witnessed MIT & return to service. 24 HR notice prior to Post Workover Test	
Spud Date: 02/01/1983 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
ARTA	
SIGNATURE TITLE Regulatory Offi	icer DATE
	ncdowanwn com DUONE. (601) 092 2444
Type or print name   Glenn Hepner   E-mail address:   glenn@mcgowanwp.com   PHONE:   (601)   982-3444     For State Use Only   A	
APPROVED BY: <u>Margin Methods</u> TITLE Compliance Officer A DATE 12-7-2020 Conditions of Approval (if any):	