| Submit 1 Copy To Appropriate District State of New Mexico   | Rec'd 8/20/2020 - NMOCD  |
|---|--|
| Office State of New Mexico  | Form C-103   |
| District I – (575) 393-6161 Energy, Minerals and Natural Reso   | urces Revised July 18, 2013<br>WELL API NO.  |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II – (575) 748-1283   | 20.025.46710   |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS  | ION 5. Indicate Type of Lease  |
| District III - (505) 334-6178 1220 South St. Francis Dr.  | STATE STATE  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV – (505) 476-3460 Santa Fe, NM 87505   | 6. State Oil & Gas Lease No.   |
| 1220 S. St. Francis Dr., Santa Fe, NM   |  |
| 87505<br>SUNDRY NOTICES AND REPORTS ON WELLS  | 7 Loogo Nomo or Unit A groom ont Nomo  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  | 7. Lease Name or Unit Agreement Name<br>TO A Wool Head 20 State Com  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   | 11 COT TICUL 20 State Com  |
| PROPOSALS.)   | 8. Well Number<br>509H   |
| 1. Type of Well: Oil Well Gas Well Other  |  |
| 2. Name of Operator<br>Advance Energy Partners Hat Mesa   | 9. OGRID Number<br>372417  |
| 3. Address of Operator  | 10. Pool name or Wildcat   |
| 11490 Westheimer Rd, Houston, TX 77077  | WC-025 G-08 S213340D;BONE SPRING   |
| 4. Well Location  | ,  |
| Unit Letter O : 206 feet from the S   | line and 2012 feet from the  |
|   |  |
|   |  |
|   | e 33E NMPM County LEA  |
| 11. Elevation (Show whether DR, RKB, RT<br>3722'  | l, GR, etc.)   |
| 5122  |  |
| 12 Chastr Ammonista Davita Indicata Materia of  | Notice Deventer Other Date   |
| 12. Check Appropriate Box to Indicate Nature of   | Notice, Report or Other Data   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |
|   |  |
|   | ENCE DRILLING OPNS.  |
|   | G/CEMENT JOB   |
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