

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-40100													
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name William Turner 6. Well Number: 013									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Blinbry O&G (Oil) 6660/Tubb O&G (Oil) 60240									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	J	29	21S	37E		1380	S	1332	E	Lea					
BH:															
13. Date Spudded 06/01/2011	14. Date T.D. Reached 06/08/2011	15. Date Rig Released 06/10/2011		16. Date Completed (Ready to Produce) 07/15/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3469' GL									
18. Total Measured Depth of Well 6554'		19. Plug Back Measured Depth 6511'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/CSITT/CNPhDen/DLL/BHP									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5493'-5757'; Tubb 6043'-6266'															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1253'		12-1/4"		660 sx Class C							
5-1/2"		17#		6554'		7-7/8"		1345 sx Class C							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	6375'									
26. Perforation record (interval, size, and number) Blinbry 5493'-5757' (2 SPF, 60 holes) Producing Tubb 6043'-6266' (1 SPF, 40 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5493'-5757'</td> <td>2500 gal acid; 59,000 gal SS-25; 77,849# 20/40 sand; 5279 gal gel</td> </tr> <tr> <td>Tubb 6043'-6266'</td> <td>4500 gal acid; 64,966 gal SS-25, 151,171# 20/40 sand; 4838 gal gel</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5493'-5757'	2500 gal acid; 59,000 gal SS-25; 77,849# 20/40 sand; 5279 gal gel	Tubb 6043'-6266'	4500 gal acid; 64,966 gal SS-25, 151,171# 20/40 sand; 4838 gal gel
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
Blinbry 5493'-5757'	2500 gal acid; 59,000 gal SS-25; 77,849# 20/40 sand; 5279 gal gel														
Tubb 6043'-6266'	4500 gal acid; 64,966 gal SS-25, 151,171# 20/40 sand; 4838 gal gel														
28. PRODUCTION															
Date First Production 07/15/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing									
Date of Test 07/21/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 536	Water - Bbl. 91	Gas - Oil Ratio 13,400								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 34.8									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 6/20/2011)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech		Date 07/28/2011									
E-mail Address Reesa.Holland@apachecorp.com															

AUG 30 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2581'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2838'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3368'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3629'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3964'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5081'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5157'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry 5474'	T. Gr. Wash	T. Dakota	
T. Tubb 5949'	T. Delaware Sand	T. Morrison	
T. Drinkard 6335'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1210'	T. Entrada	
T. Wolfcamp	T. Tansill 2443'	T. Wingate	
T. Penn	T. Penrose 3480'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology