

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

RECEIVED
 SEP 28 2011

1. WELL API NO.
 30-025-40174

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Turner

6. Well Number:
 030

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Apache Corporation

9. OGRID
 873

10. Address of Operator
 303 Veterans Airpark Lane, Suite 3000
 Midland, TX 79705

11. Pool name or Wildcat
 Penrose Skelly, Grybrg(50350)/Paddock(49210)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	22	21S	37E		990	S	1030	E	Lea
BH:										

13. Date Spudded
 08/04/2011

14. Date T.D. Reached
 08/09/2011

15. Date Rig Released
 08/10/2011

16. Date Completed (Ready to Produce)
 09/12/2011

17. Elevations (DF and RKB, RT, GR, etc.)
 3402' GR

18. Total Measured Depth of Well
 5700'

19. Plug Back Measured Depth
 5637'

20. Was Directional Survey Made?
 Yes

21. Type Electric and Other Logs Run
 CBL/CSITT/CNPhDen/DLL/SGR/BP

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Grayburg 3777'-3907'; Paddock 5135'-5327'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1264'	12-1/4"	650 sx Class C	
5-1/2"	17#	5700'	7-7/8"	900 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5466'	

26. Perforation record (interval, size, and number)

Grayburg 3777'-3907' (2 SPF, 90 holes) Producing	
Paddock 5135'-5327' (2 SPF, 50 holes) Producing	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Grayburg 3777'-3907'	3822 gal acid; 43,806 gal SS-30, 113,020# 20/40 sand, 3570 gal gel
Paddock 5135'-5327'	5200 gal acid; 59,094 gal SS-30; 149,641# 20/40 sand; 3696 gal gel

28. PRODUCTION

Date First Production
 09/12/2011

Production Method (Flowing, gas lift, pumping - Size and type pump)
 456 Pumping Unit

Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/23/2011	24			28	101	166	3607

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						32.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Apache Corp.

31. List Attachments
 Inclination Report, C-102's, C-103, C-104's, Logs (CBL submitted previously)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Holland Printed Name Reesa Holland Title Sr. Engr Tech Date 09/27/2011

E-mail Address Reesa.Holland@apachecorp.com

KE

