

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07780

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Fred Turner Jr. B

2. Name of Operator  
 Amerada Hess Corporation

8. Well No.  
 1

3. Address of Operator  
 P.O. Box 840 Seminole, Texas 79360

9. Pool name or Wildcat  
 Skaggs Drinkard (57000)  
 West Nadine Paddock Blinebry (47400)

4. Well Location  
 West Nadine Tubb (47530)  
 Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 17 Township 20S Range 38E NMPM Lea County

10. Date Spudded 2/27/1952  
 11. Date T.D. Reached  
 12. Date Compl. (Ready to Prod.) 1/30/2005  
 13. Elevations (DF& RKB, RT, GR, etc.) 3566' DF  
 14. Elev. Casinghead

15. Total Depth 9561'  
 16. Plug Back T.D. 7000'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 5961'-6353' West Nadine Paddock Blinebry,  
 6450'-6697' West Nadine Tubb, 6726'-6949.5' Skaggs Drinkard  
 20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
 Platform Express Three Detector Litho-Density Compensated Neutron  
 Platform Express High Resolution Laterolog Array, CBL/CCL  
 22. Was Well Cored  
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	36#	256'	17 1/2"	200 sx	previously ran
8 5/8"	32#	3696'	12 1/4" & 11"	1700 sx	previously ran
5 1/2"	15.5# & 17#	7994'	7 7/8"	1165 sx	previously ran

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	8703'	

26. Perforation record (interval, size, and number)  
 Perf w/4" csg guns @ 3 SPF Skaggs Drinkard (57000) f/6848'-6851',  
 6866'-6869.1', 6888'-6891.1', 6916'-6920', 6947'-6949.5'  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 see attached.....

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut in)					
1/30/2005	Pumping 2 1/2" x 1 1/2" RHBC-24-6-S-0 #A-1010 sucker rod	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/1/2005	24	12/64ths		60	47	73	783
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
55	135		60	47	73	38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold  
 Test Witnessed By

30. List Attachments  
 C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Moore Printed cmoore@hess.com  
 Name Carol J. Moore Title Senior Advisor Date 2/23/2005

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from .....to.....  
 No. 2, from .....to.....  
 No. 3, from .....to.....  
 No. 4, from .....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from .....to.....feet.....  
 No. 2, from .....to.....feet.....  
 No. 3, from .....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Clear

C-105 Attachment  
Fred Turner Jr. B #1  
API No. 30-025-07780  
Unit F, Sec. 17, T20S, R38E

<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>	
<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>
7032'-7361'	2128 gals 15% HCL Acid
6848'-6949'	4500 gals 15% HCL Skaggs Blend Acid
6848'-6949'	81,000 gals Spectra Star Frac 30# XL Borate & 150,000# 20/40 sand
6654'-6726'	3000 gals 15% HCL Skaggs Blend Acid
6652'-6729'	81,000 gals Spectra Star Frac 30# XL Borate & 150,000# 20/40 sand