## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE HOBBS COTL CONSERVATION DIVISION	
DISTRICT 1 1220 South St. Francis Dr.	WELL API NO
1625 N French Dr , Hobbs, NM 88240 DEC 0 2 2011 Santa Fe, NM 87505	30-025-38071
<u>DISTRICT II</u>	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE X FEE 6 State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	o State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 13
1 Type of Well:	8 Well No 646
Oil Well X Gas Well Other	O OCHIDAL ACTION
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3. Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter M 335 Feet From The South 120 Feet	From The West Line
Section 13 Township 18-S Range 37-E	NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	
3681' GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank. Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	
	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: Clean out/Plug back/OAP/AT X OTHER.	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Kill well 2. POOH w/production equipment The Oil Conservation Division	
3. Clean out to 4285'  MUST BE NOTIFIED 24 Hours	
4. RIH w/ CIBP set @4280'	
<ul> <li>5. Perforate hole @4220-29'.</li> <li>6. Acid treat well w/1500 gal of 15% PAD acid.</li> </ul> Prior to the beginning of operations	
7. Perform scale squeeze.	
8. Run back in hole w/production equipment.	
9. Return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the	hat any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
plan	approved
SIGNATURE TITLE Administrative Associate DATE 11/30/2011	
SIGNATURE 1 LANGAGE Administrative	Associate DATE 11/30/2011
TYPE OR PRINT NAME Mendy A. Johnson E-may address: mendy johnson@oxy.com	Associate DATE 11/30/2011 TELEPHONE NO 806-592-6280
TYPE OR PRINT NAME Mendy A. Johnson E-may address: mendy johnson@oxy.com  For State Use Only	TELEPHONE NO 806-592-6280
TYPE OR PRINT NAME Mendy A. Johnson E-may address: mendy johnson@oxy.com  For State Use Only  APPROVED BY  TITLE	TELEPHONE NO 806-592-6280
TYPE OR PRINT NAME Mendy A. Johnson E-may address: mendy johnson@oxy.com  For State Use Only	TELEPHONE NO 806-592-6280