

State of New Mexico
Energy, Minerals and Natural Resources

HOBBBS OCS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DEC 14 2011

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| WELL API NO. 30-025-40062 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name NEW MEXICO 'R' NCT-4 |
| 8. Well Number 5 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat VACUUM; BLINEBRY |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 330 feet from the NORTH line and 1835 feet from the WEST line

Section 7 Township 18-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3978'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION OF NEW WELL
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-28-11: MIRU.RUN CCL/GR. LOG FR PBTD 6095-SURF. 9-29-11: LOG FR TD-3000' W/GR/CCL.

10-01-11: PERFORATE 5724-28,5780-84,5840-44,5918-22,5960-64,5996-6000,6060-64.

10-07-11: ACIDIZE W/3500 GALS 15% HCL ACID. 10-08-11: PERFORATE 5556-60. ACIDIZE W/750 GALS 15% HCL ACID. 10-10-11: CLEAN OUT LINES FROM WELL TO MANIFOLD. 10-11-11: FLOW BACK WELL.

10-19-11: TIH W/1ST RBP & SET @ 4985. TRIED TO TAG - NOT IN PLACE. WENT TO 5015. NO TAG. TIH W/2ND RBP TO 4200. HUNG UP. WORK FREE, BUT CATCHING ON CSG COLLARS. HUNG UP @ 3012. FREE. SET RBP @ 2990.10-20-11: TIH W/RBP & SET @ 1500. 10-21-11: REL RBP. TIH W/94 JTS @ 2986. REL 2ND RBP. TIH W/95 JTS. LATCH ON TO 3RD RBP. TIH W/TBG TO 4718. 10-22-11: TIH W/BIT & TAG FILL @ 5052. C/O TO 5513. C/O TO 5640. TOH W/10 STDs TO PUT US @ 5008. 10-24-11: TIH W/TBG TO 5008. 10-25-11: TIH W/BIT & TBG TO 5670. NO TAG. TIH TO 5790. TAG @ 5950. DRILL UP CIBP. C/O TO 6120. (PBTD) 10-26-11: TIH W/BIT TO 6120. NO FILL. TIH W/TBG BHA. EOT @ 5579'.

10-27-11: TIH W/PUMP & RODS. 10-28-11: RIG DOWN. W/O TEST.

11-24-11: ON 24 HR OPT. PUMPING 52 OIL, 62 GAS, 17 WTR. GOR-1188

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 12-14-2011Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 19 2011

Conditions of Approval (if any):

DEC 19 2011