

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 24 2012

RECEIVED

5 Lease Serial No
NM-13279

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No
BANDIT 15 FED COM #2 ✓

9 API Well No
30-025-37231

10 Field and Pool or Exploratory
TEAS; BONE SPRING

11 Sec, T, R, M, on Block and Survey or Area SEC 15-20S-33E ✓

12 County or Parish
LEA ✓

13 State
NM ✓

14 Date Spudded

15 Date T D Reached

16 Date Completed
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

18 Total Depth MD 13,988'
TVD

19 Plug Back T D MD 12,250'
TVD

20 Depth Bridge Plug Set MD 12,285'
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
18.5"	16#/J55	75#		1454'		1200		SURFACE	
14.75"	11.75/J55	54#		3489'		1900		SURFACE	
10.625"	8.625/K55	32#		5204'		1670		SURFACE	
7.875"	5.5/P110	20#		13998'		1130		4550'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	11,010'							

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) WOLFCAMP	11340'	11750'	11370' - 11628'	.42	24	OPEN
B) 2nd BONE SPRING	9900'	10800'	10550' - 10686'	.42	18	OPEN
C) 2nd BONE SPRING	9900'	10800'	10092' - 10310'	.42	18	OPEN
D) 1st BONE SPRING	9370'	9700'	9374' - 9614'	.42	24	OPEN

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
11370' - 11628'	1000 gals 15% Hcl F-145790# 20/40 & 3130 bbbls slickwater & 30 # Borate
10550' - 10686'	1000 gals 15% Hcl F-18026# 20/40 & 2168 bbbls slickwater & 30 # Borate
10092' - 10310'	1000 gals 15% Hcl F-171252# 20/40 & 2967 bbbls slickwater & 30 # Borate
9374' - 9614'	1000 gals 15% Hcl F-189579# 20/40 & 3434 bbbls slickwater & 25# Borate

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/13/11	12/30/11	24	→	56	12	210	40	.70	JET PUMP
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
0		120	→	56	120	210	2143 /		

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 22 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

DHC-4504

FEB 02 2012

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
1st BONE SPRING	9360'	9700'			
U 2nd BONE SPRING	10006'	10350'			
L 2nd BONE SPRING	10400'	10700'			
WOLFCAMP	11350'	11700'			

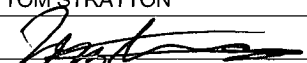
RECEIVED
 2012 JAN 17 PM 2:09
 BUREAU OF LAND MGMT
 CARLSBAD FIELD OFFICE

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TOM STRATTON Title OPERATIONS MANAGER
 Signature  Date 01/12/2013

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction