

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED

APR 23 2012

HOBSUCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-38576 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V07530-0001 |
| 7. Lease Name or Unit Agreement Name Linam AGI |
| 8. Well Number 1 |
| 9. OGRID Number 36785 |
| 10. Pool name or Wildcat Wildcat |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

4. Well Location
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Weekly Report pursuant to NMOCD Order

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weekly Report for the Week ending April 20, 2012 Pursuant to NMOCD Order ACO 275 for Linam AGI #1

This is the fourteenth weekly submittal of data as required by ACO 275 relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graph, the temperature and pressure of the injection stream and the annular space remain generally stable, and the well continues to operate in a stable and safe manner in anticipation of the planned workover scheduled to begin on April 24, 2012. The compressor shut down on April 12th at about 10 am and did not recover until about 2 pm as shown on the flow graph.

DCP is currently mobilizing equipment to the site to begin the workover as planned on April 24, 2012 and submitted C-103 notice of intent and C-144 CLEZ on 4-16-2012.

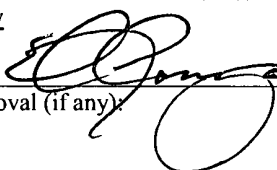
Description of Pressure and Temperature Trends Observed this week:

TAG injection temperature remained generally stable through the week with an average of 120° F.
 TAG injection pressure at the wellhead remained generally stable through the week with an average of 1497 psig.
 Casing annulus pressure remained generally stable through the week with an average of 1013 psig.
 See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

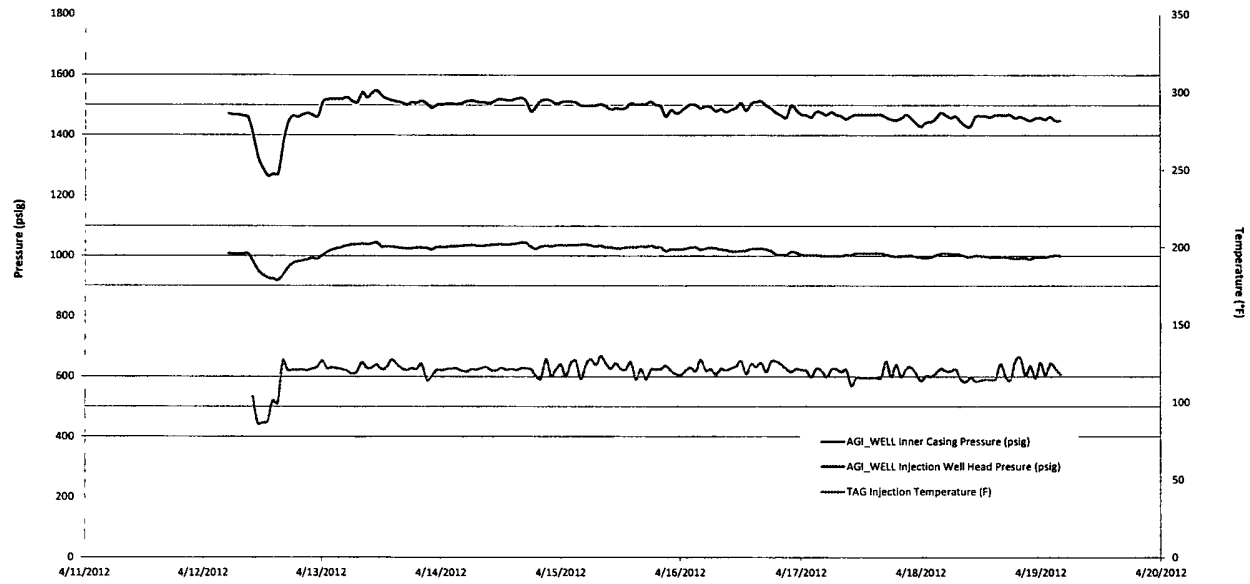
SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 04/20/2012

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000
For State Use Only

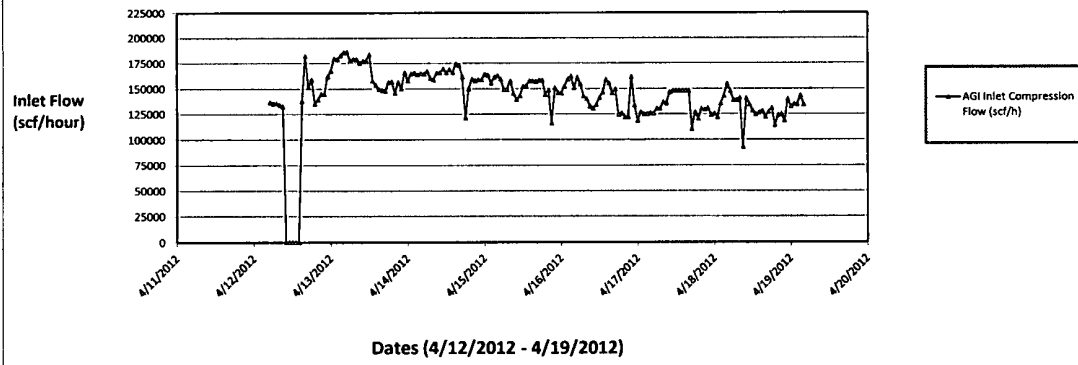
APPROVED BY:  TITLE STATE MGR DATE 4-23-2012
 Conditions of Approval (if any):

APR 23 2012

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Temperature 4/12/2012 to 4/19/2012



Linam AGI #1 Inlet Compression Flow (scf/h)



Linam AGI #1 Inlet Compression Flow (scf/h)

