

*Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> Form C-105 Revised August 1, 2011 </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-041-20945					
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Grover</div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number <div style="text-align: center;">1</div>					
8. Name of Operator <div style="text-align: center;">Primero Operating, Inc</div>						9. OGRID <div style="text-align: center;">018100</div>					
10. Address of Operator <div style="text-align: center;">PO Box 1433 Roswell, NM 88202-1433</div>						11. Pool name or Wildcat <div style="text-align: center;">Peterson</div>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	I	32	5S	33E		1930	S	660	E	Roosevelt	
BH:											
13. Date Spudded 6/13/2011		14. Date T.D. Reached 7/10/2011		15. Date Rig Released 7/13/2011		16. Date Completed (Ready to Produce) 2/17/2012		17. Elevations (DF and RKB, RT, GR, etc.) 4379 GR			
18. Total Measured Depth of Well 7905				19. Plug Back Measured Depth 7612		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR CNL Dens, DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7603-7606 - Pennsylvanian											
23 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24 & 32		2178		12 1/4		975			
5 1/2		20		7890		7 7/8		1780			
24 LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD				
							SIZE		DEPTH SET		
							2 7/8		7587		
26. Perforation record (interval, size, and number) 7603-7606 RBP @ 7612 7643-50 7692-7702 7748-68						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						7603-7606		1500 & 3000 gal 15% NEFE			
						7643-50		1500 gal 15% NEFE			
						7692---7768		3000 gal 15% NEFE, Frac 49.7k# sand, 39k gal xlink gel			
28. PRODUCTION											
Date First Production 2/17/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod					
Date of Test 2/20/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio 833				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc) TSTM						30. Test Witnessed By Lonnie Redell					
31. List Attachments GR-CNL-LDT, DLL Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature				Printed Name		Title		Date			
E-mail Address jcm@maxeyengineering.com				John C Maxey		Consulting Engineer - Agent		4-9-2012			

APR 23 2012

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3110	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4447	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash 7873	T. Dakota	
T. Tubb 5764	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6524	T.	T. Entrada	
T. Wolfcamp 7153	T.	T. Wingate	
T. Penn 7613	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Tops above		1337 1317 760 629 460 200 TD	San Andres Glorieta Tubb Abo Wolfcamp Penn Granite Wash