

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD

APR 24 2012

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32549
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>D</u> : <u>1300</u> feet from the <u>N</u> line and <u>20</u> feet from the <u>W</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: 178
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,212' GL		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA REQUEST <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN POLITELY REQUESTS A 2 YEAR TA FOR THE CMU 178 OIL WELL. THE TA REQUEST IS SIMPLY TO ALLOW LINN SUFFICIENT TIME TO OBTAIN MANAGEMENT APPROVAL TO RETURN THE WELL TO ACTIVE PRODUCTION AND TO ALLOW SUFFICIENT TIME FOR A RIG TO MOVE TO LOCATION TO COMPLETE THE WORK. LINN WILL SUBMIT A NOI TO RETURN THIS WELL TO ACTIVE PRODUCTION OR P&A.

SUMMARY OF REMEDIAL WORK ATTACHED

Spud Date: Rig Release Date:

This Approval of Temporary Abandonment Expires 4-16-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REGULATORY SPECIALIST III DATE APRIL 23, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@lennenergy.com PHONE: 281-840-4272

For State Use Only
 APPROVED BY [Signature] TITLE STAFF MGR DATE 4-25-2012
 Conditions of Approval (if any):
 APR 25 2012

CAPROCK MALJAMAR UNIT #178
SUBSEQUENT SUNDRY ITEM # 13
API #30-025-32549

4/10/2012 – CHECK ANCHORS. OK. RUPU.

4/11/2012 –UNLOADED WORK STRING 143 JTS. 2 7/8" TBG.. BLEW DOWN WELL,NU BOP, RU ENVIRO. PAN, & RIG FLOOR. RIH PU BIT & SCRAPER 133 JTS. 2 7/8" TAGGED PLUG @ 4122'. LD 1 JT. POH W/132 JTS. TBG. LD BIT & SCRAPER. RIH W/PKR & 132 JTS. SET PKR 4119' . RU PUMP TRUCK. TEST BP TO 1000# OK. MOVE PKR. FOUND CSG. LEAK F/4059' TO 4088', RELEASED PKR. , RD PUMP TRUCK SECURE WELL OPEN WELL TO FLOWLINE.

4/12/2012 - FLOWED DOWN WELL , WAITING FOR ORDERS. LD 7 JTS. & SET PKR. WOC. RU PAR-FIVE CMT. TRUCK PRESS. CSG TO 400 PSI ESTABLISHED INJ. RATE 2 BPM @ 750 PSI PUMP 100 SX CLASS C CMT. TO SQZ.CSG LEAKS @ 4057' - 4088' FLUSH CMT PASS PKR. STAGE CMT SQZ. TO 1550 PSI. RD PAR FIVE.

4/13/2012 - BLED WELL DOWN. RELEASED PKR. PICK UP 3 JTS. TAGGED CMT. LD 1 JT. CLOSE BOP. WAIT FOR PUMP TRUCK. RU PUMP TRUCK CIRC PKR FLUID 80 BBLs. POH LD 60 JTS. FINISH LD TBG. 130 JTS TOTAL ,& LD PKR. RD FLOOR, & CATCH PAN. ND BOP NU WH. TESTED CSG. 540 # 30 MIN. HELD OK. RD PU, & CLEANED LOCATION. SECURED WELL.

4/16/2012 – HAD PERMISSION TO RUN THE ATTACHED MIT TEST WITHOUT MAXEY BROWN OF THE OCD PRESENT. 540 PSI

