

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

RECEIVED  
 OCT 02 2012  
 HOBBS

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO: 30-025-26221
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
8. Well Number 3Y
9. OGRID Number 147719
10. Pool name or Wildcat SWD, QUEEN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection/SWD

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

4. Well Location  
 Unit Letter 1 : 1841' feet from the South line and 759' feet from the East line  
 Section 11 Township 19S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3960' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: Repair Packer Leak <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in repairing packer leak on well.

9/26/12:

NORM CHECKED WELLHEAD (4U/HR) - HELD PJS - MIRU TYLER WELL SERVICE RIG #107 - CONDUCTED RIG INSPECTION. N/D WELLHEAD & N/U BOP & ENVIRONMENTAL DISH - RELEASED THE "BAKER HORNET" PACKER & TOOH WITH PACKER - ON-OFF TOOL & 2-3/8" IPC INJECTION TUBING - LAID DOWN (86) JTS (BAD PINS) W/ PLASTIC COATING BREAKING AWAY FROM TUBING. CLOSED RAMS. SECURED WELL. SDFN.

CONT. PAGE 2

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Spec. II DATE 10/02/2012  
 Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782  
**For State Use Only**  
 APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 10-03-2012  
 Conditions of Approval (if any):

OCT 03 2012

QUAIL QUEEN UNIT 3Y  
UNIT I, SECT 11, T-19-S R-34-E  
1841' FSL & 759' FEL  
LEA CO., NM  
API # 30-025-26221

9/27/12:

HELD PJSA - MIRU HYDROSTATIC PIPE TESTERS - RIH, HYDROTESTING TUBING @ 5,000# ABOVE THE SLIPS - R/D TESTERS - SET THE PACKER @ 4,930' - LOAD THE TUBING ANNULUS AND PERFORMED PRE-MIT - @ 600# - HELD OK - SECURED WELL & SDFN. RUN DETAIL: (1) 4 1/2" X 2 3/8" BAKER HORNET PACKER 10.50# (1) BAKER ON-OFF TOOL (1.810 I.D. PROFILE)(155) JTS 2-3/8 IPC INJECTION TUBING.

9/28/12:

HELD PJSM RIGGED UP PUMP TRUCK AND CIRCULATED PACKER FLUID - LATCHED UP ON/OFF TOOL - N/D BOP AND N/U THE WELLHEAD PRESSURED UP ON THE ANNULUS & RAN A CHART FOR THE MIT - NOTICE TO OCD - HOLDING 560# FOR 30 MINS NO PRESSURE LOSS..RDMOSU - FINAL REPORT.

MIT CHART IS ATTACHED.

