Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr , Hobbs, NM 88243BS O <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-40575
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM SER 2 6		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM SER 2 6	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM	ref)	VB-2048-0001
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Kemnitz 17 State
1. Type of Well: Oil Well 🛛 Gas	s Well Other	8. Well Number 1
2. Name of Operator Nearburg Production	ucing Co.	9. OGRID Number 15742
3. Address of Operator 3300 N. A Street, Bldg. 2 Midland, TX 79705		10. Pool name or Wildcat SANMAL NORTH UPPER PENN
4. Well Location		
	390 feet from the SOUTH line and	1700 feet from the EAST line
Section 17	Township 16S Range 33E	NMPM LEA County:
	1. Elevation (Show whether DR, RKB, RT, GR, et 4254 'RKB	;.)
12. Check App	ropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTE	NTION TO: SU	SSEQUENT REPORT OF:
	LUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
	==	RILLING OPNS. P AND A
PULL OR ALTER CASING M DOWNHOLE COMMINGLE	IULTIPLE COMPL	AT JOB
OTHER:		PLETION REPORT
Describe proposed or complete	d operations. (Clearly state all pertinent details, a	
of starting any proposed work). proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. For Multiple Colletion.	
proposed completion or recomp	SEE RULE 19.15.7.14 NMAC. For Multiple Coletion. rculated to surface.	
proposed completion or recomp 8/16/12 RIH - TOC ci 8/17/12 Perf. Cisco	SEE RULE 19.15.7.14 NMAC. For Multiple Colletion.	ompletions: Attach wellbore diagram of
proposed completion or recomp 8/16/12 RIH - TOC cir 8/17/12 Perf. Cisco (8/17/12 RIH 2-3/8" N	SEE RULE 19.15.7.14 NMAC. For Multiple Coletion. rculated to surface. 11,354-11,382, 58 holes.	ompletions: Attach wellbore diagram of
proposed completion or recomp 8/16/12 RIH - TOC cir 8/17/12 Perf. Cisco (8/17/12 RIH 2-3/8" N	SEE RULE 19.15.7.14 NMAC. For Multiple Coletion. rculated to surface. 11,354-11,382, 58 holes. 80 tubing & set packer at 11,278 5000 gals (119 bbls) 15% NEFE HC	ompletions: Attach wellbore diagram of
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