

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87412

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
OCT 17 2012  
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-33620
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Caprock Maljamar Unit
8. Well No. 262
9. OGRID Number 269324
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4174
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit-type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
Linn Operating, Inc.

3. Address of Operator  
600 Travis, Ste. 5100, Houston, TX 77002

4. Well Location  
Unit Letter L : 1880 feet from the South line and 595 feet from the West line  
Section 18 Township 17-S Range 33-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU cementing equipment. NU BOP.
- Set 5 1/2 CIBP @ 4125'. Circulate hole w/ mud laden fluid. Spot 25 sx cement on top of CIBP.
- Spot 25 sx cement @ 2550. WOC & Tag. (Base of salt)
- Spot 25 sx cement @ 1420'. WOC & Tag. (Top of salt)
- Spot 25 sx cement @ 414'. ~~WOC & Tag.~~ (surface casing shoe) **FILL TO SURFACE**
- 10 sx surface plug.
- Install Dry Hole Marker.

Pressure test csg.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Reg Specialist III DATE 10/16/2012

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_

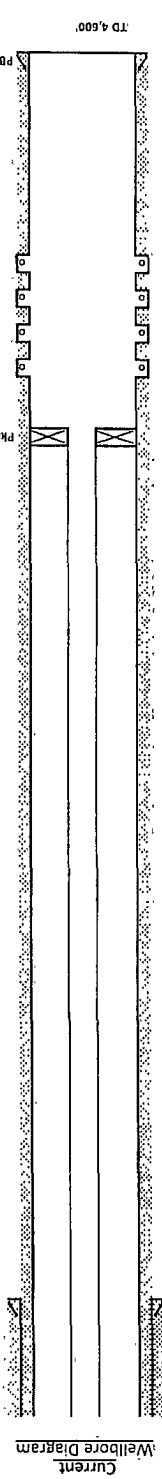
APPROVED BY [Signature] TITLE Compliance Officer DATE 10-19-2012

Conditions of Approval (if any):

Lot 32.8324284  
 Dong - 103.7094063

Date	History
5/1/1997	Perfed w/ 25psi and acidized with 1500 gals of 15% HCl acid with 55 ball sealers
5/7/1997	Initial injection at 300 bwpd @ 2200#
7/25/2001	Re-perfed @ 4 spt and acidized with 2000 gals of 15% HCl acid
4/4/2001	Well placed back on injection at 150 bwpd @ 2000#
10/27/2010	Acidize perfs 4234-4311 w/ 1000 gals 15% anti-sludge with H2K scavenger & 2% mutual solvent
9/1/2012	5lb slickline 138 @ 743' - bad tubing, did not reach fill if any

Logging Requirements:	
Log w/ log?	Yes
RB-Gl Calc	4188
DF	4.187
GL	4.174'
Lat/Long	Major: Grayburg San Andres
Field	Elevations
County	Lea
Survey	
Block	
Section	18
Location	L-18-17S-33E 1880 FSL 595 FWL



Hole Size:	Prod Csg:	Capacity (bb/ft):	Cement Blend:	Returns:	TOC:	Depth:	Lead Cement Blend:	Tail Cement Blend:
7 7/8"	5 1/2" 17H 1.55	Cm1 w/250 sxs	Cm1 112 sxs cm1	4,600'				

Rod Detail (top to bottom)	
Rods	Description

Tubing Detail	
Joints	Description
110	2-3/8" W-7
Pkr Depth	4,075'

Details of Perforations	
4134-4140'	Squeezed with 150 sxs Premium Plus
4151-4311'	

Cement Blend:	
Hole Size:	12 1/4"
Surf Csg:	8 5/8" 23H 15W-42, ST&C, Surface csg
Cement Blend:	Cm1 w/325 sxs
Returns:	Circ 87 sxs
TOC:	Circ to Surface

Well Name:	
Well Name	CMU #262
Api No	30-025-33620
Spud Date:	10/23/1996
WBD Update:	9/27/2012 M. Lake

Well Name	CMU #262
API No	30-025-33620
Sound Date	10/23/1996
WBD Update	9/27/2012 M. Lake

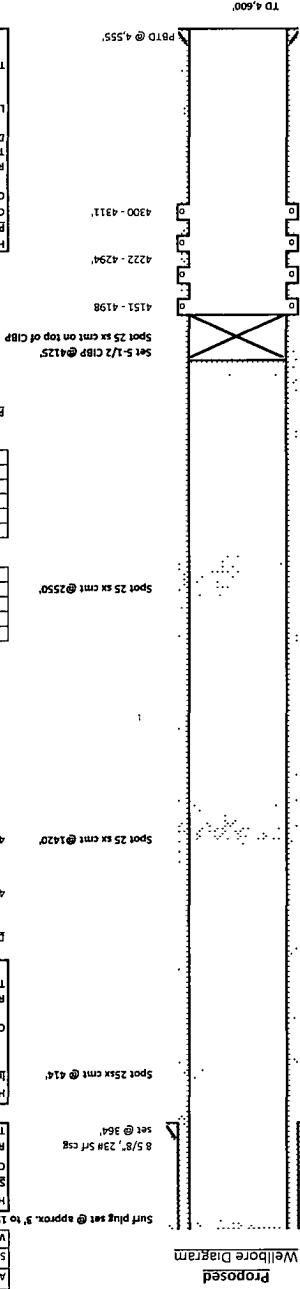
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Date	Description
5/17/1997	Perforated w/ 750' and acidized with 3900 gals of 15% NE-EE acid with 55 ball sealers
5/7/1997	Initial injection at 300 bwppd @ 2200#
3/26/2001	Re-perforated @ 4 sfl and acidized with 2000 gals of 15% NE-EE acid
4/4/2001	Well placed back on injection at 150 bwppd @ 2600#
10/27/2010	Acidize perfs 4234-4311 w/ 1000 gals 15% anti-sludge with H2X scavenger & 2% mutual solvent
9/1/2012	SLB sickline tag @ 743' - bad tubing, did not reach lift if any

Location	L-18-175-39E 1880 FSL 595 FWL
Section	18
Block	
Survey	
County	Lea
Lat/Long	
Field	Majamar Grayburg San Andres
GL	4,174'
DF	4,187'
RB-GL Calc	4,188'
kt w/108?	Yes

Well Name CMU #262